

Progress in Solar Energy to Address the Energy Crisis

International Conference and Exhibition on Renewables, “Technologies and Options for Securing Energy & Food Flows in View of the Ukrainian Crisis”

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Istanbul, Turkey, 20 - 23 September 2022

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for Renewable Energy

www.folkecenter.net

Agenda

- Context (Less Developed Countries)
- Africa (Solar resource)
- PVGIS
- PV Diversity
 - ✓ AgriPV
- CSP Fuels
- Solar Disinfection
- Novel Solar Steam
- Solar Thermal
- Soiling of Solar
- Conclusions



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“Technologies and Options for Securing Energy & Food Flows in View of the Ukrainian Crisis”, **Istanbul, Turkey, 20 - 23 September 2022**

LEAST DEVELOPED COUNTRIES (48)

Africa 34, Asia 9, Caribbean 1, Pacific 4



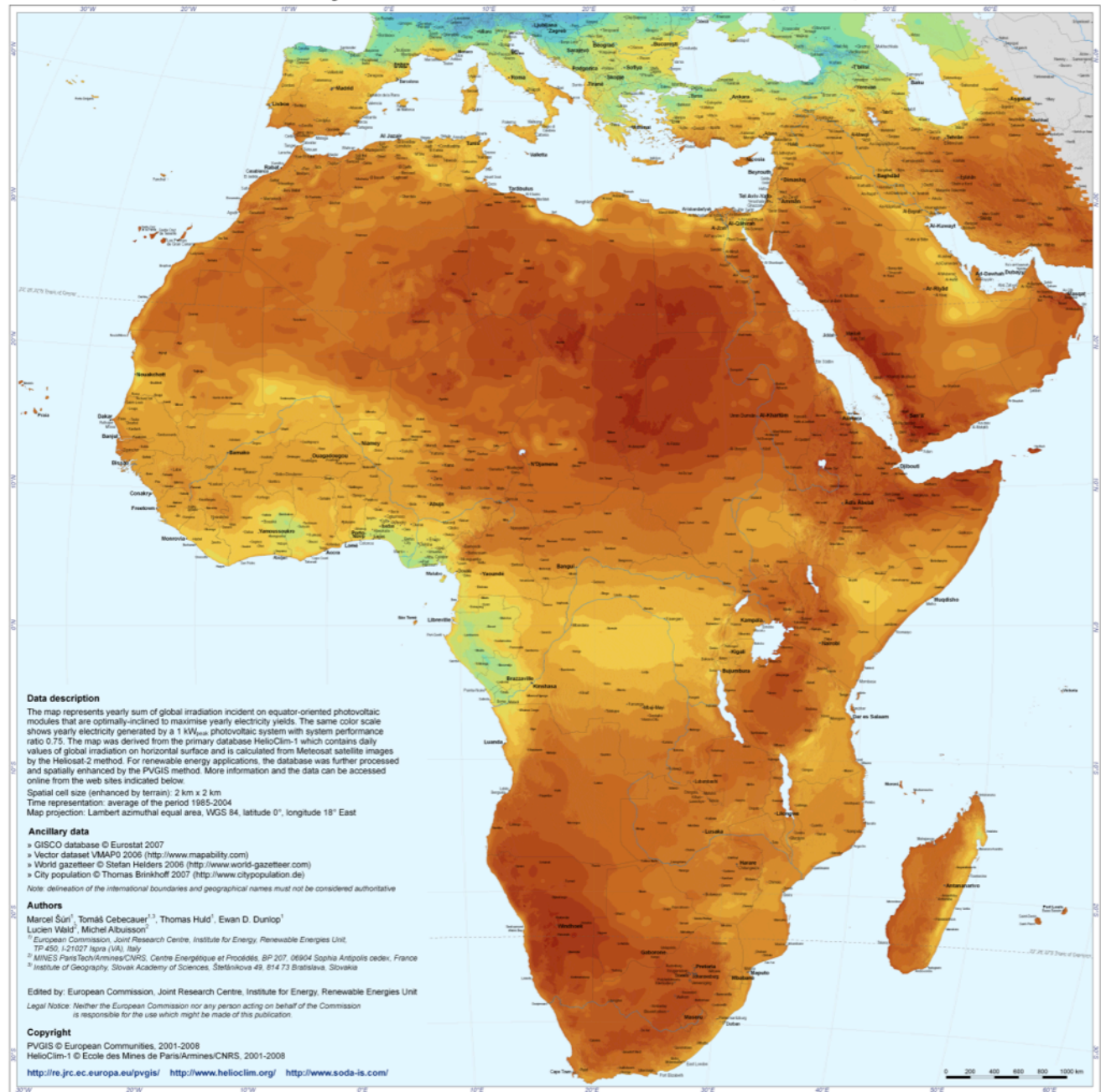
Note: The boundaries and names shown and the designations used on this map do not imply official endorsement or acceptance by the United Nations.

http://www.un.org/en/development/desa/policy/cdp/ldc/ldc_list.pdf

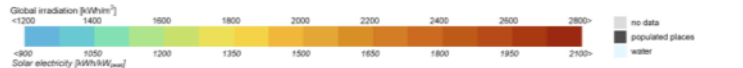
Country	Date of inclusion on the list	Country	Date of inclusion on the list
1 Afghanistan	1971	25 Madagascar	1991
2 Angola	1994	26 Malawi	1971
3 Bangladesh	1975	27 Mali	1971
4 Benin	1971	28 Mauritania	1986
5 Bhutan	1971	29 Mozambique	1988
6 Burkina Faso	1971	30 Myanmar	1987
7 Burundi	1971	31 Nepal	1971
8 Cambodia	1991	32 Niger	1971
9 Central African Republic	1975	33 Rwanda	1971
10 Chad	1971	34 Sao Tome and Principe	1982
11 Comoros	1977	35 Senegal	2000
12 Dem. Rep of the Congo	1991	36 Sierra Leone	1982
13 Djibouti	1982	37 Solomon Islands	1991
14 Equatorial Guinea ¹	1982	38 Somalia	1971
15 Eritrea	1994	39 South Sudan	2012
16 Ethiopia	1971	40 Sudan	1971
17 Gambia	1975	41 Timor-Leste	2003
18 Guinea	1971	42 Togo	1982
19 Guinea-Bissau	1981	43 Tuvalu	1986
20 Haiti	1971	44 Uganda	1971
21 Kiribati	1986	45 United Rep. of Tanzania	1971
22 Lao People's Dem. Republic	1971	46 Vanuatu ¹	1985
23 Lesotho	1971	47 Yemen	1971
24 Liberia	1990	48 Zambia	1991

http://www.un.org/en/development/desa/policy/cdp/ldc/ldc_list.pdf

Photovoltaic Solar Electricity Potential in the Mediterranean Basin, Africa, and Southwest Asia

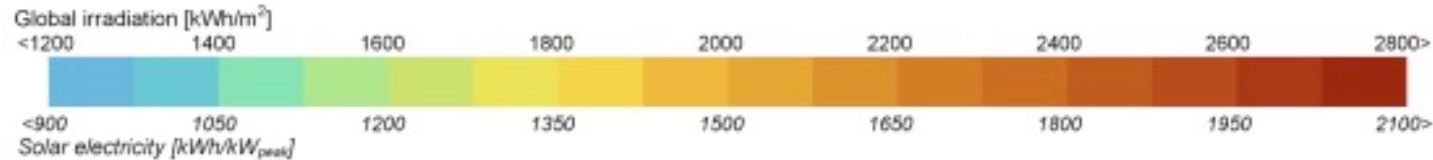


Yearly sum of global irradiation incident on optimally-inclined equator-oriented photovoltaic modules
 Yearly sum of solar electricity generated by 1 kW_{peak} system with optimally-inclined equator-oriented photovoltaic modules and system performance ratio 0.75



A useful scale

Yearly sum of global solar irradiation incident on optimally-inclined equator-oriented photovoltaic modules
Units: kWh/m²/year

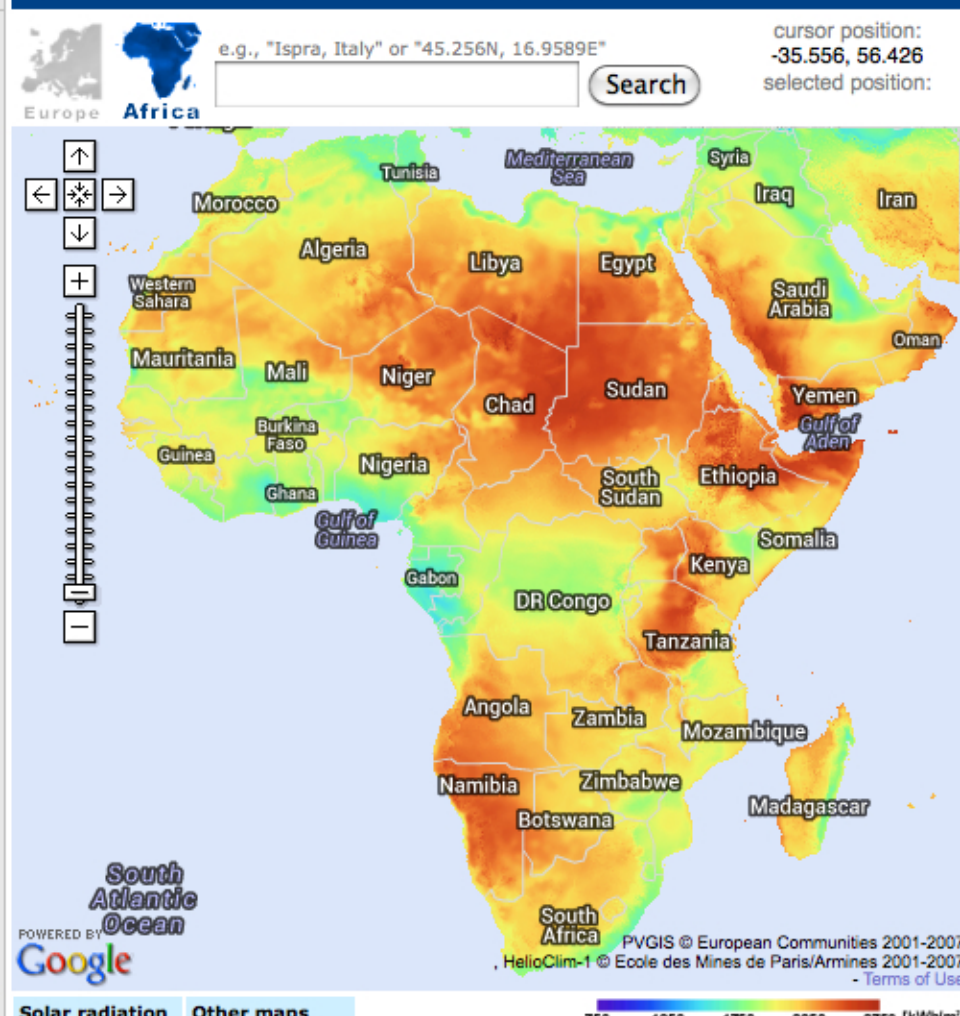


Yearly sum of solar electricity generated by 1 kWp system with optimally-inclined equator-oriented photovoltaic modules and system performance ratio = 0.75. Units: kWh/kWp

Source: Huld T., Šúri M., Dunlop E., Albuissou M, Wald L (2005). Integration of HelioClim-1 database into PVGIS to estimate solar electricity potential in Africa. Proceedings from 20th European Photovoltaic Solar Energy Conference and Exhibition, 6-10 June 2005, Barcelona, Spain, <http://re.jrc.ec.europa.eu/pvgis/>

File:PVGIS Africa Solar Potential

https://commons.wikimedia.org/wiki/File:PVGIS_Africa_SolarPotential_img_v2.png



PV Estimation	Monthly radiation	Daily radiation	Stand-alone PV
---------------	-------------------	-----------------	-----------------------

Stand-alone PV Estimation

Enter peak PV power Wp
 Battery voltage: V Capacity: Ah
 Discharge cutoff limit (%) [0,100]
 Enter daily consumption Wh
 Optional hourly consumption file No file selected.
 Module inclination [0;90] deg.
 Orientation [-180;180] deg.
(Azimuth angle from -180 to 180. East=-90, South=0)

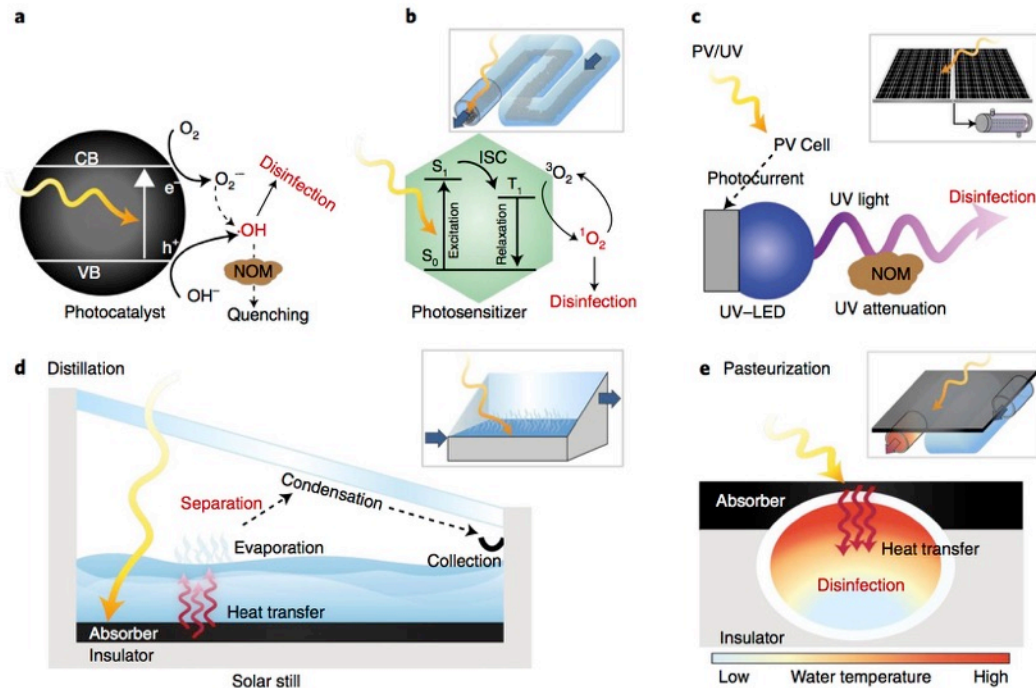
Output options

Show graphs Show horizon
 Web page Text file PDF

[\[help\]](#)

https://re.jrc.ec.europa.eu/pvg_tools/en/
 and
https://joint-research-centre.ec.europa.eu/pvgis-photovoltaic-geographical-information-system_en
 Just type in the coordinates of your site and choose "daily radiation" from the tabs.

Solar disinfection for drinking water treatment

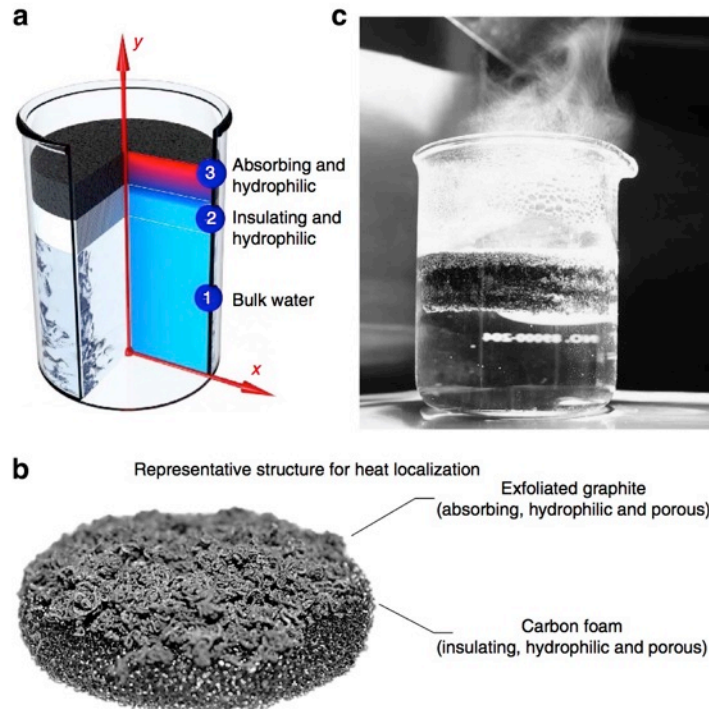


Semiconductor photocatalysis to produce hydroxyl radical, dye photosensitization to produce singlet oxygen, UV irradiation using LED powered by a photovoltaic panel, distillation using a solar still, and solar pasteurization.

Jeon, I., Ryberg, E.C., Alvarez, P.J.J. et al. Technology assessment of solar disinfection for drinking water treatment. *Nature Sustainability* (2022). DOI:10.1038/s41893-022-00915-7, <https://www.nature.com/articles/s41893-022-00915-7>

Solar steam generation by heat localization

NATURE COMMUNICATIONS | DOI: 10.1038/ncomms5449



- Bulk liquid at *low* temperature
- Low optical concentration
- Solar thermal efficiency up to 85% at only 10 kW/m²
- 64% at 1000 W/m² (one sun)
- Graphite-based:
- Light absorbing, hydrophilic, porous on
- thermally insulating, hydrophilic and interconnected pores.

Figure 1 | Double-layer structure. (a) A representative structure for localization of heat; the cross section of structure and temperature

Ghasemi, H., Ni, G., Marconnet, A. et al. Solar steam generation by heat localization. Nature Commun. 5, 4449 (2014). <https://doi.org/10.1038/ncomms5449>

Photovoltaics

There are now a diversity of form factors and products



AgriPV



BIPV



Bifacial PV



Floating PV

Integrated Photovoltaics – Areas for the Energy Transformation
<https://www.ise.fraunhofer.de/en/key-topics/integrated-photovoltaics.html>

Some examples of Agrisolar systems

Sun'Agri system over Grapes (France)



Jack's Solar Garden - Uses trackers (US)

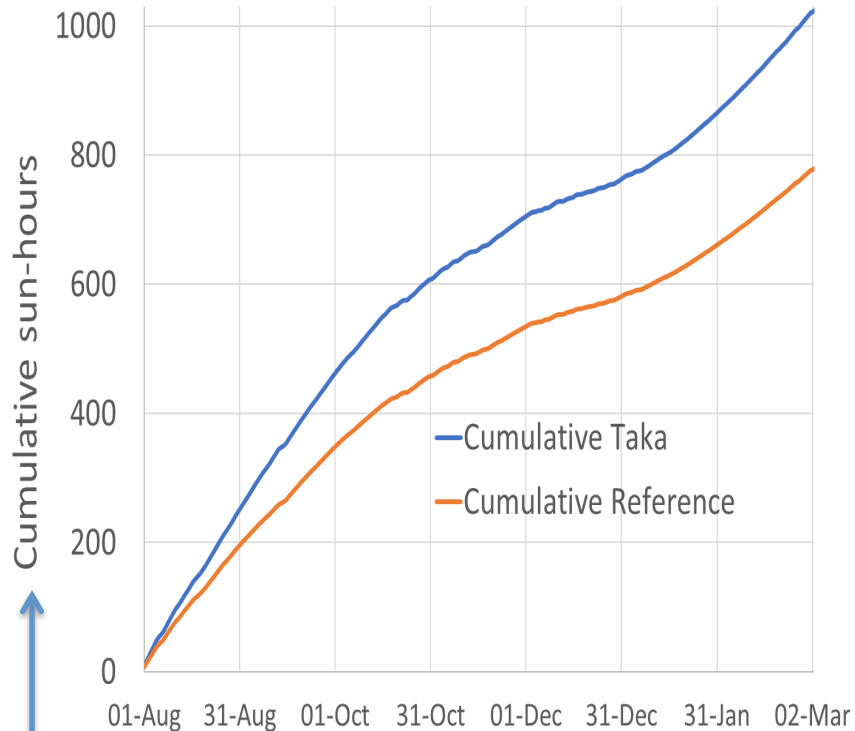
System for growing vegetables (US)



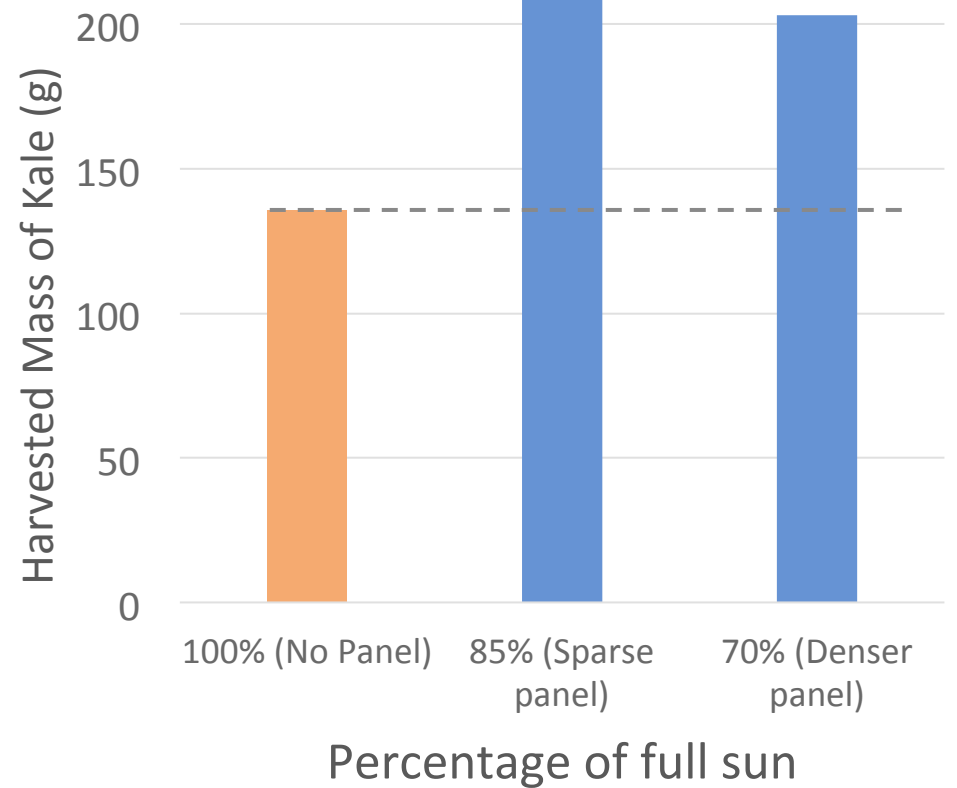
New: glass PV tubes (US, Taka Solar)

Performance of PV tube solar (US)

+25% energy per Watt from sun tracking
+5% energy from reduced soiling



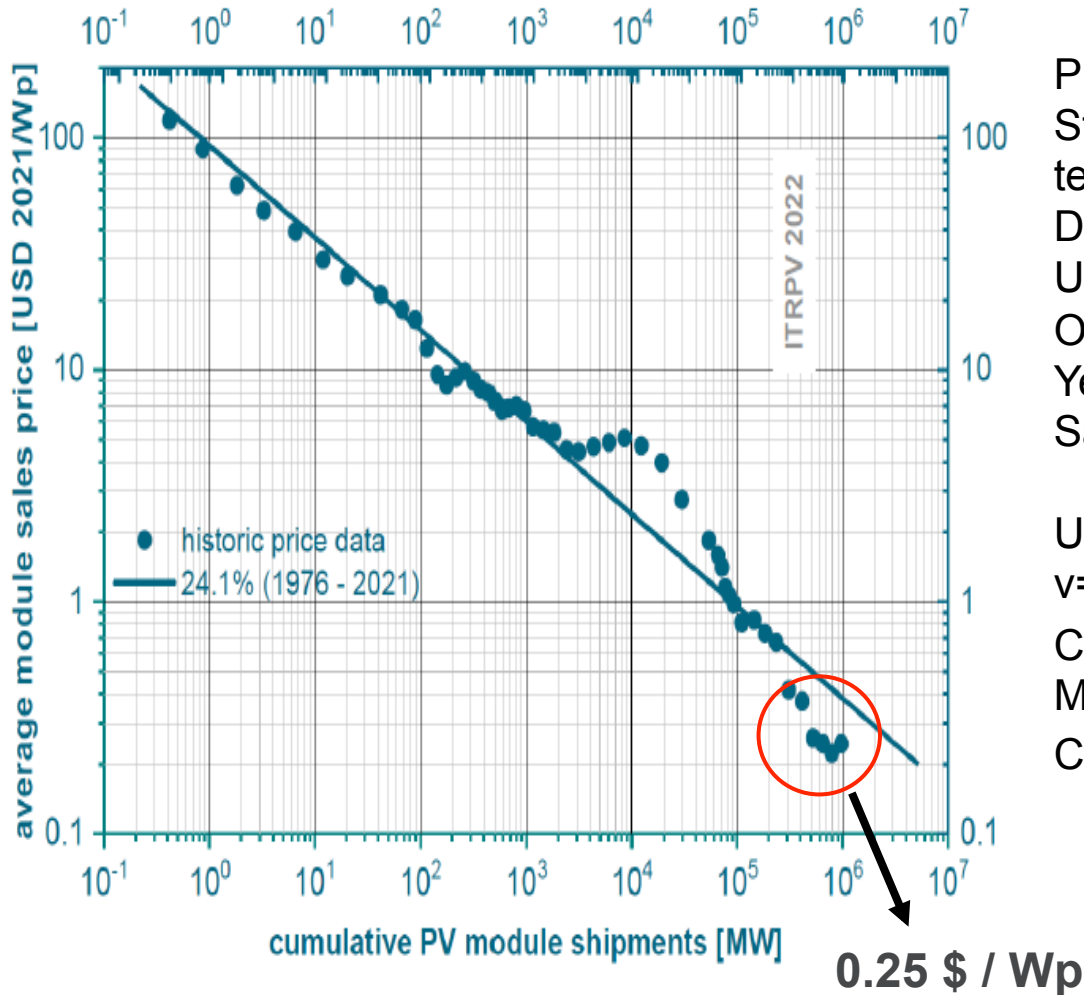
+50% crop yield under partial shading from tubes



Source: Dr. Christopher Barnes, email: chris@takasolar.com

Units: kWh/kWp

PV module costs (history)



Professor Dr. Ivan Gordon,
Status of crystalline-silicon PV
technology,
DAY 13, PART-2 Virtual Learning
University (VLU)
Online Opening Lectures - Academic
Year 2021-2022
Saturday, October 30, 2021

URL: https://www.youtube.com/watch?v=_Z41x4dcAGg

Courtesy of Prof. Dr. Ahmed Ennaoui,
Morocco

Copyright © 2021 vluplatform.net

Source: ITRPV roadmap, 13th edition, March 2022

Agenda

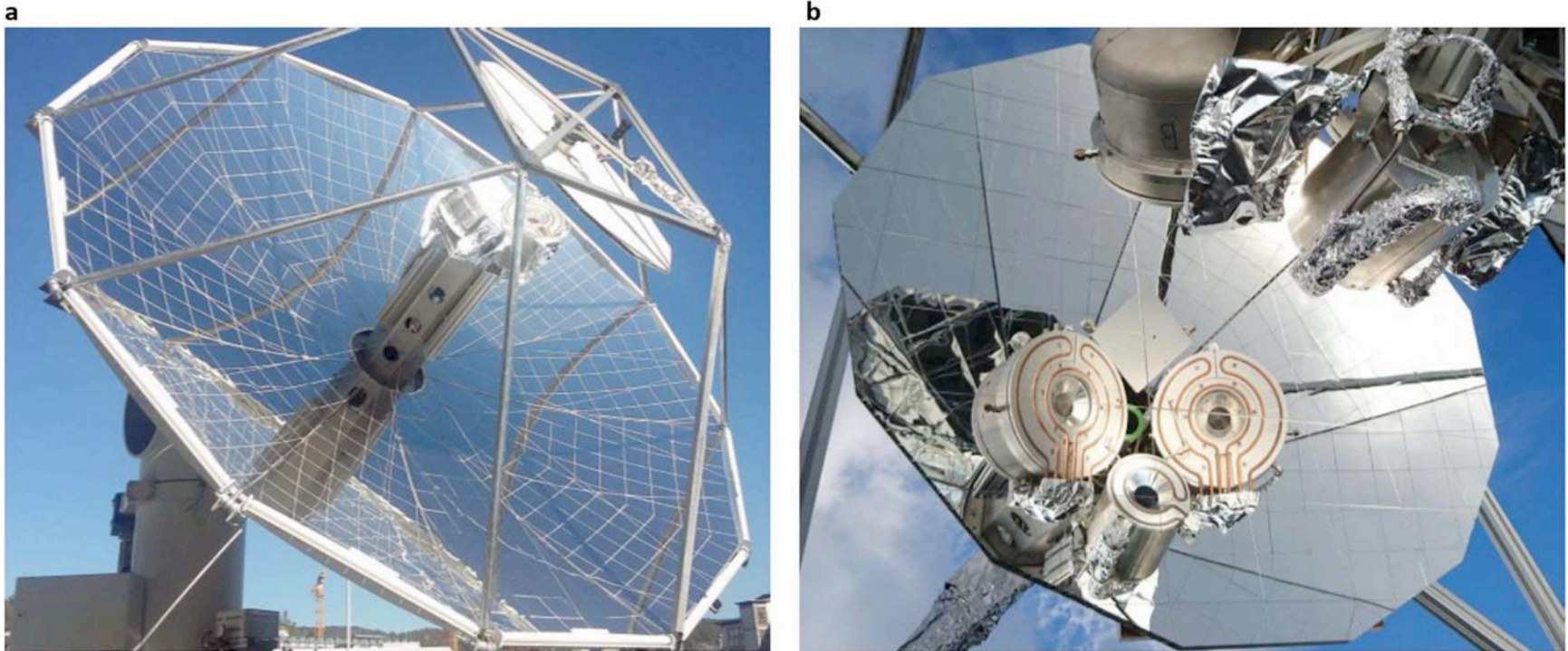
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Making jet fuel from sunlight and air



Demonstrated the operation of the entire thermochemical solar fuel production chain, from H₂O and CO₂ captured directly from ambient air to the synthesis of drop-in transportation fuels (for example, methanol and kerosene), with a modular 5 kW thermal pilot-scale solar system operated under field conditions. (ETH, Zurich)

Remo Schächli, Aldo Steinfeld, et al. Drop-in Fuels from Sunlight and Air. Nature, 2021; DOI: <https://doi.org/10.1038/s41586-021-04174-y>

Solar Evacuated (thermal) Tube Array vs. Flat Panel Solar Water Heating



Works well in cold climates

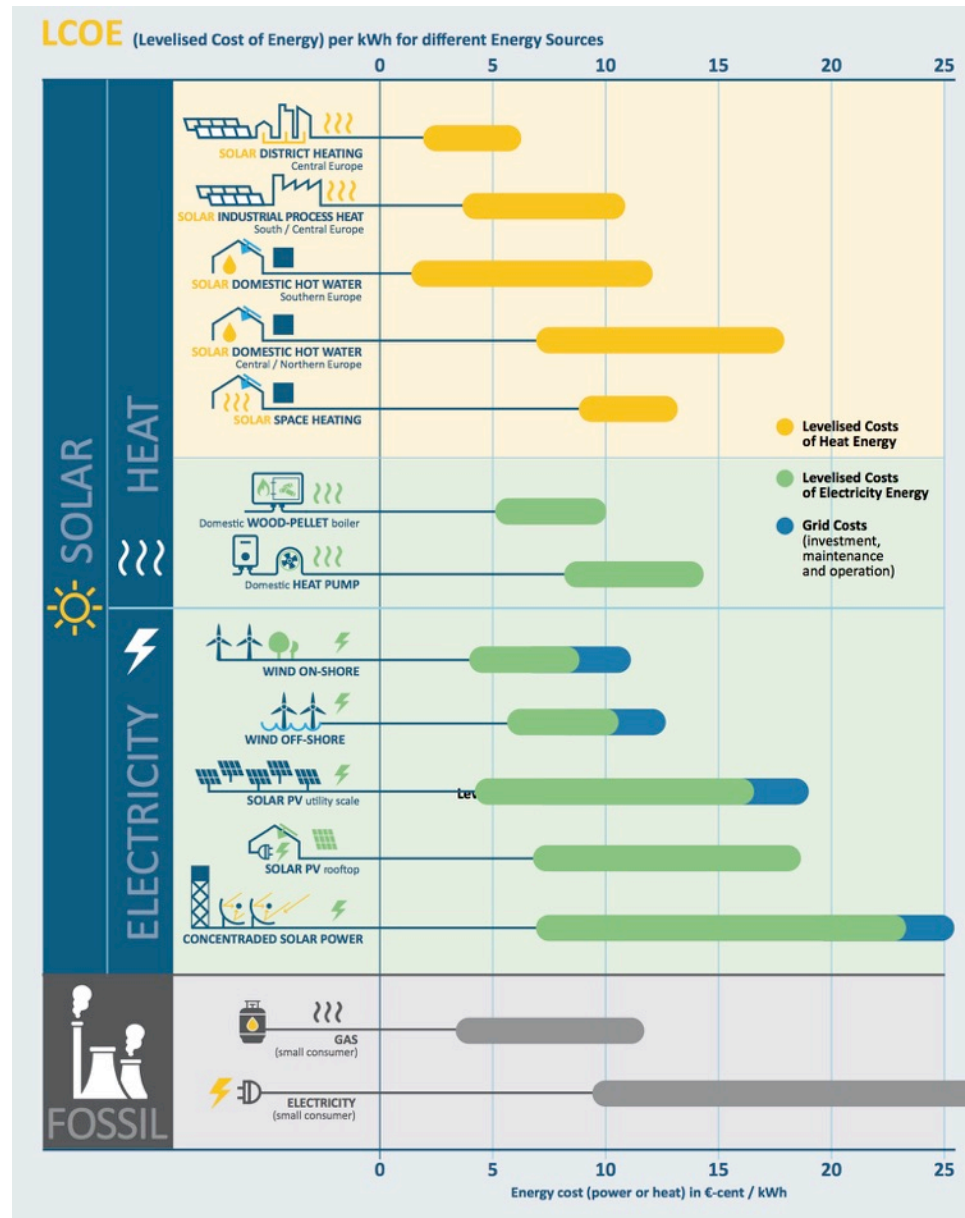


Source: <https://www.sciencedirect.com/topics/engineering/evacuated-tube-collector>



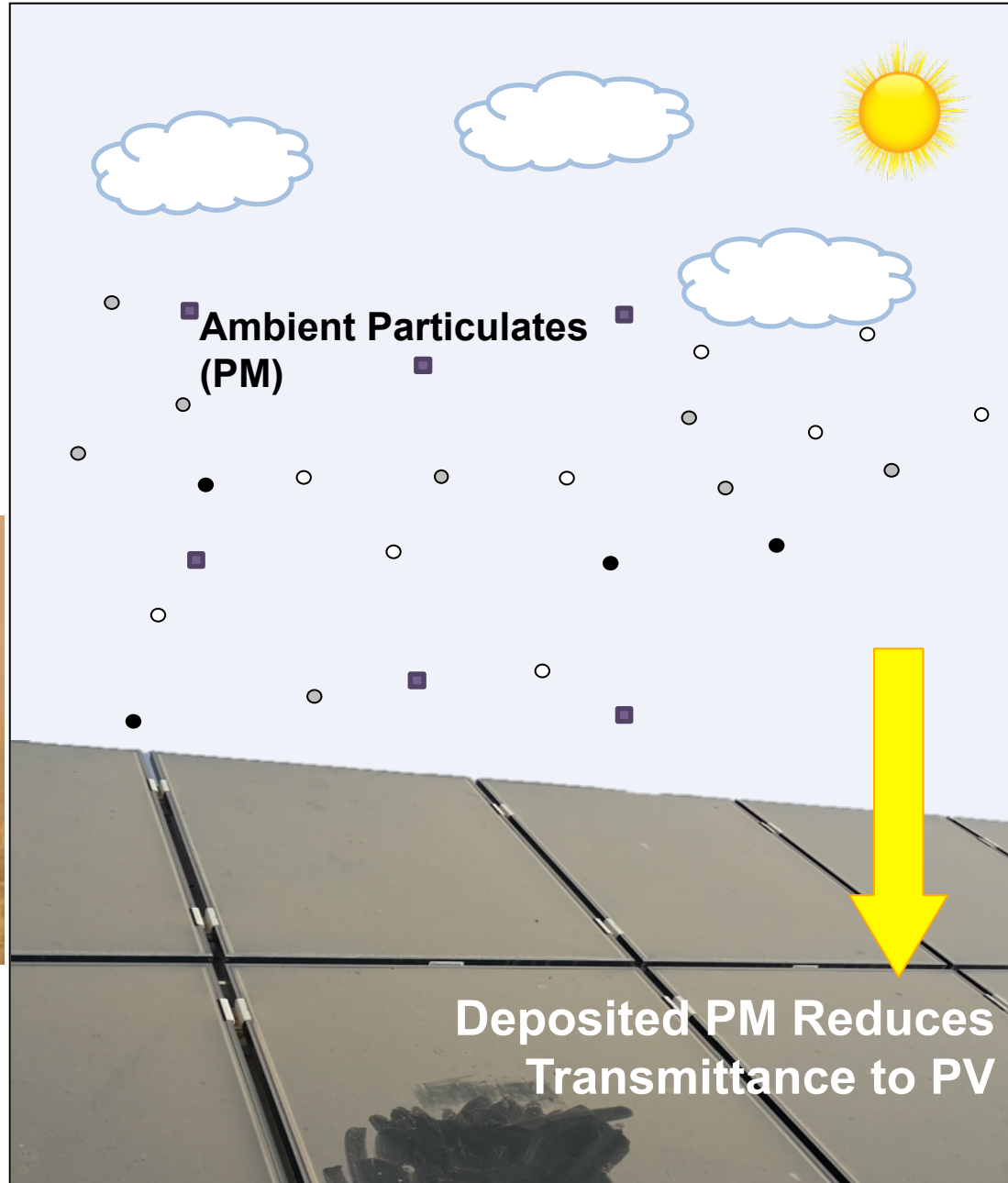
Energizing Europe with Solar Heat: A Solar Roadmap for Europe

- Compare with REPowerEU: affordable, secure and sustainable energy for Europe
- Heat is important



<https://solarthermalworld.org/wp-content/uploads/2022/06/Solar-Thermal-Roadmap-2030.pdf>

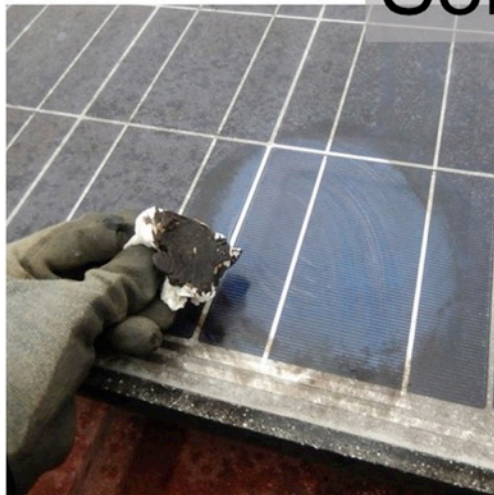
Soiling



Immediate Actions



Soiling



Soiling: Definition

Accumulation of dust, dirt and particles on the surface of PV modules or CSP mirrors.

Drop in power output: can be > 50%.

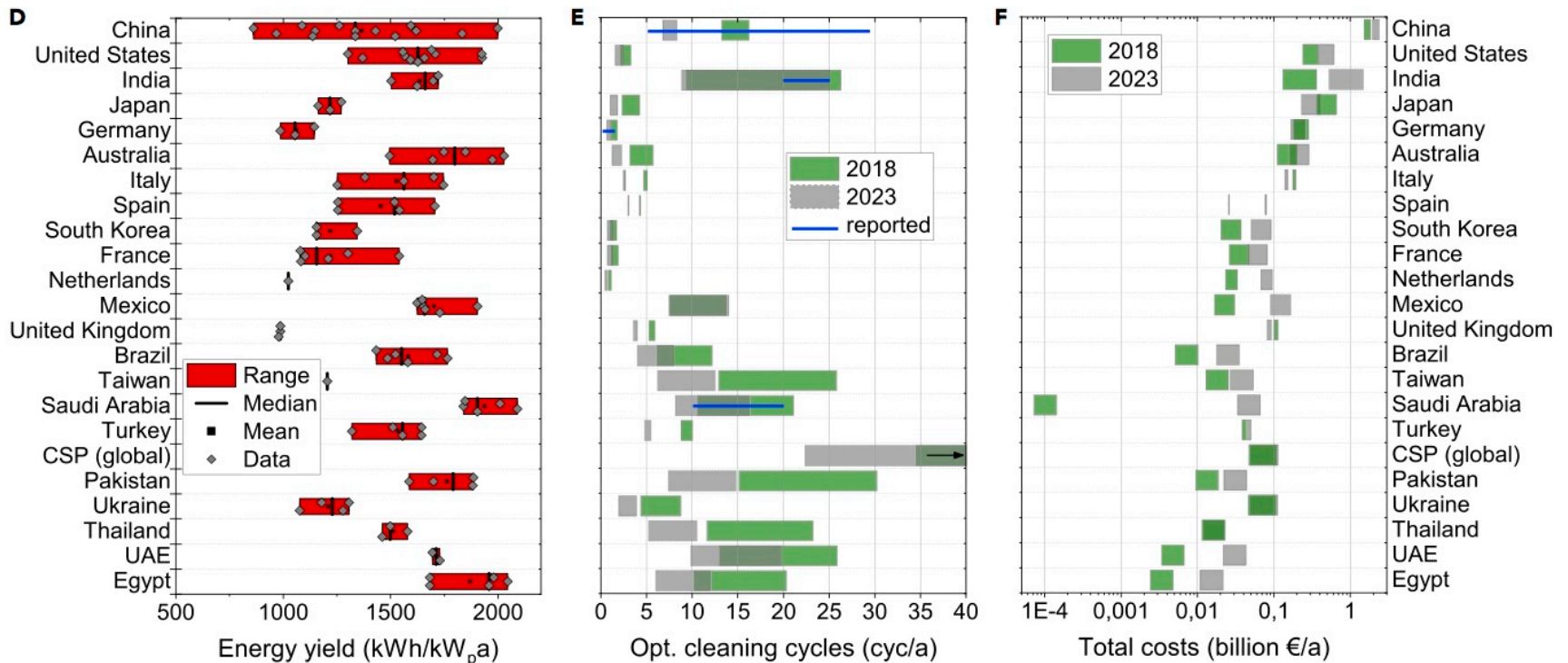
Drop in energy yield: 0 to 6% in the U.S.

4 to 7% loss in 2023.

→ 4 to 7 billion € lost¹ in 2023.

1. The 3-5 billion € loss due to soiling was calculated for a cost of electricity of 0.03 €/kWh. The cost in Europe now is approx. 10 times higher, so we are probably facing higher losses than forecasted, at least for the EU.

Soiling's Impact II



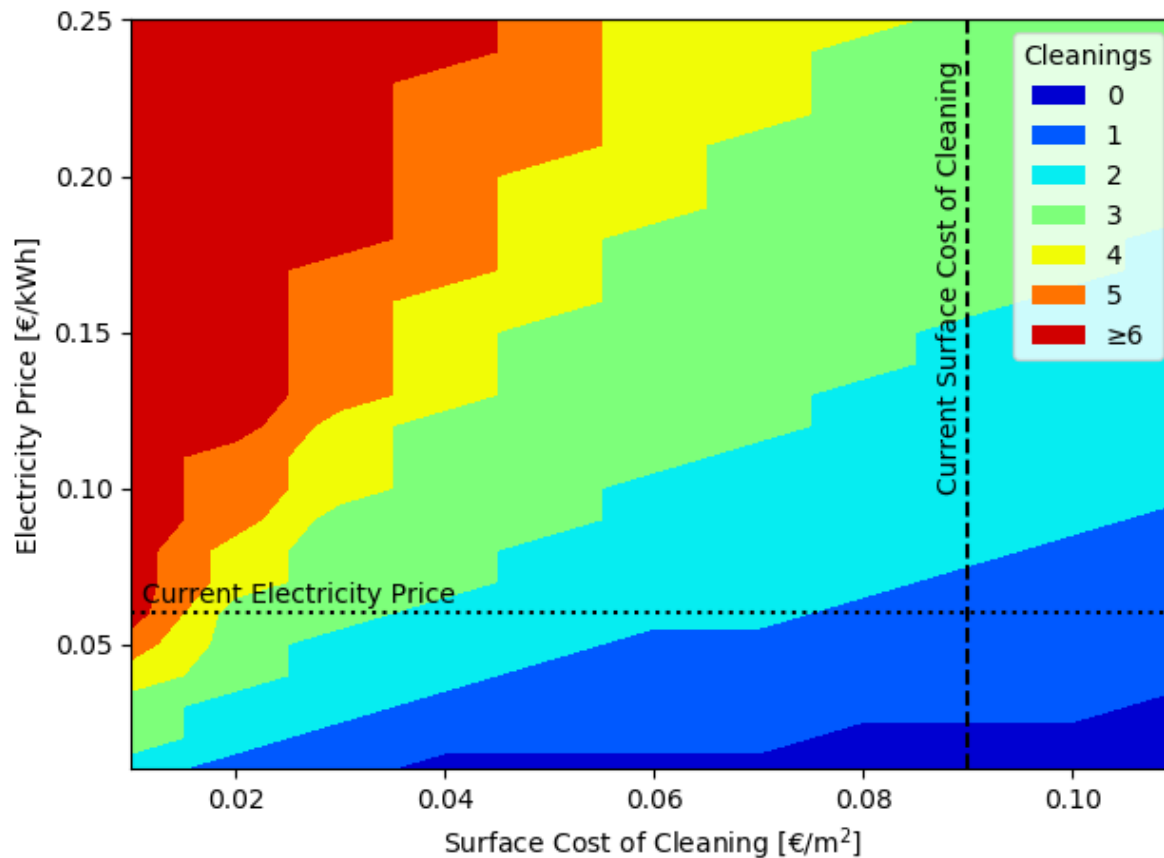
Impact of Soiling on Solar Power Generation

(D) Typical energy yield in kWh/kW_p for representative locations.

(E) Calculated range of optimal number of yearly cleaning cycles (bars) and actual range of typical yearly cleaning cycles reported in literature (blue lines). The arrow indicates that for CSP, the numbers are out of range and (up to 85 in 2018 and 55 in 2023).

(F) Minimum expected financial losses due to soiling calculated from optimum cleaning cycles.

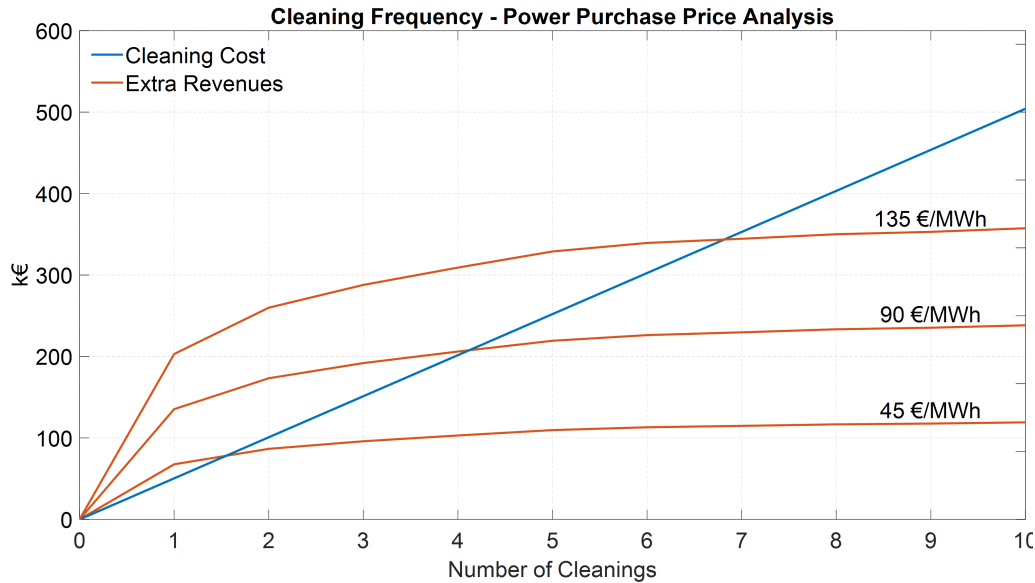
Higher Elec. Prices Allow for More Frequent Cleanings.



Optimal number of cleanings to maximize the Net Present Value (NPV) depending on both variable electricity price and cost of cleanings for the glass surface. The vertical dashed line and the horizontal dotted line show one example for a cost of **one** annual cleaning and the corresponding electricity price, respectively.

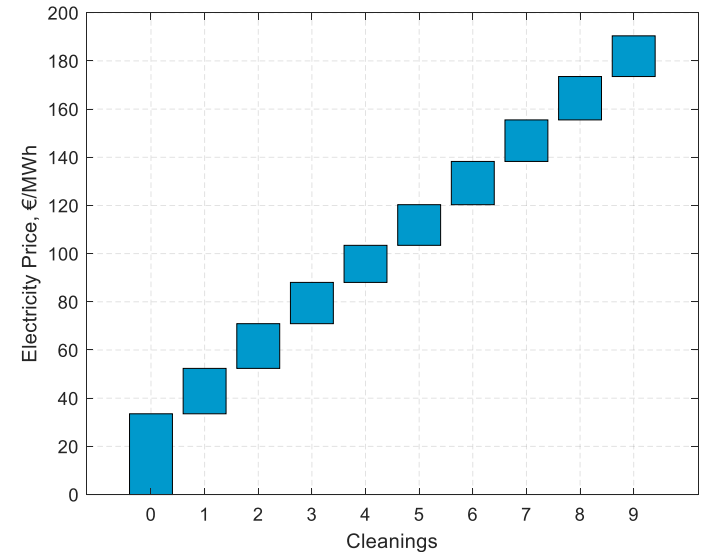
Source: Leonardo **Micheli**, et al., Economics of seasonal photovoltaic soiling and cleaning optimization scenarios, Energy, Volume 215, Part A, 2021, 119018, <https://doi.org/10.1016/j.energy.2020.119018>.

Soiling (CSP)



Each additional cleaning (monthly in this case) provides less economical benefit, however, for high enough electricity prices, a higher number of cleanings that improve the overall optical efficiency and hence the electricity generation is then profitable. In the figure above is shown the comparison between cleaning costs and extra revenues obtained at different electricity prices.

Below, the range of electricity price that gives a balance between cleaning costs and extra revenues is shown for each number of monthly cleanings.



Soiling model available on GitHub, <https://github.com/cholette/HelioSoil>

Tutorial paper in SolarPACES

Soiling Model (CSP)

Soiling model available on GitHub

- <https://github.com/cholette/HelioSoil>
- Tutorial paper forthcoming in SolarPACES (hopefully!)
- Stochastic model not yet in there, but it will be soon
- Data from QUT experiments is also up there
- Development is active and will continue for some time



cholette/HelioSoil

main 3 branches 2 tags

Michael Cholette New dust plots and other small improvements... 1 commit 20 days ago 15 commits

File	Commit Message	Time
data/particles	Decided data folder into public and confidential	2 months ago
doc	Added logs	2 months ago
ghignore	Decided data folder into public and confidential	2 months ago
LICENSE	added ghignore and GPL License	2 months ago
README.md	Added tool fitting via least squares	2 months ago
demo_cleaning_optimization.py	Soiling factor set to run as right	2 months ago
demo_tool_fitting.py	Decided data folder into public and confidential	2 months ago
demo_soiling_model.py	Soiling factor set to run as right	2 months ago
environment.yml	First release version	2 months ago

HelioSoil: A Python Library for Heliostat Soiling Analysis and Cleaning Optimization

Giovanni Picotti¹, Michael E. Cholette^{1*}, Cody B. Anderson², Theodore A. Steinberg¹, Giampaolo Manzolini²

¹ Queensland University of Technology (QUT), Engineering Faculty, 2 George St, 4000, Brisbane, Queensland, Australia
² Dipartimento di Energia, Politecnico di Milano, Via Lombroschini 4, 20156, Milan, Italy

* Corresponding author: michael.cholette@qut.edu.au

1. Introduction

The performance of Solar Tower (ST) power plants is significantly affected by the optical efficiency of the solar field, which can be significantly degraded by soiling of the heliostats. Studies addressing and investigating the soiling process are available in literature, however challenges remain due to its high site-specificity, dependence on dust properties, and continuous alteration of shaded area and removal forces due to the movement of the heliostats. Moreover, soiling-induced reflectance losses are yet not properly accounted for in commonly adopted software for CSP plant design and lifetime cost assessment¹ and only limited capabilities are available for PV technologies². Although models have been recently developed to estimate the impact of soiling and to optimize cleaning regimes in CSP, there is currently no available software for estimating soiling losses and/or optimizing cleaning for the given CSP plant.

Soiling model available on GitHub,
<https://github.com/cholette/HelioSoil>
Tutorial paper in SolarPACES

Acknowledgments

Thanks and appreciation go to: The ETZ Zurich, Nature Publishing, Solar Heat Europe (ESTF), Solar Thermal World.org, Prof. M.H. Bergin, Ph.D. (Duke Univ.), Klemens Ilse, Ph.D. (Fraunhofer Institute), Alfred Hicks (NREL), NREL, U.S. DOE, ITRPV Roadmap, Christopher Barnes, Ph.D. (Taka Solar.com), PVGIS, JRC (European Commission), Prof. Michael Cholette, Ph.D., and Giovanni Picotti, Ph.D. (Faculty of Engineering, Queensland University of Technology), Virtual Learning University (VLU), Prof. Dr. Ahmed Ennaoui, (Morocco), IFEED and its partners and...you.

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Thank you.



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