

# Cylindrical and Flat Solar Collector Geometries: Theory and Experiment

## The Performance and Optics of the “Solyndra” PV Panel

R. John Koshel,<sup>1,2</sup> Greg P. Smestad,<sup>3</sup> Daniel Shull,<sup>4</sup> Peter Stephens,<sup>4</sup> and Tim Healy<sup>4</sup>

1 Photon Engineering, LLC

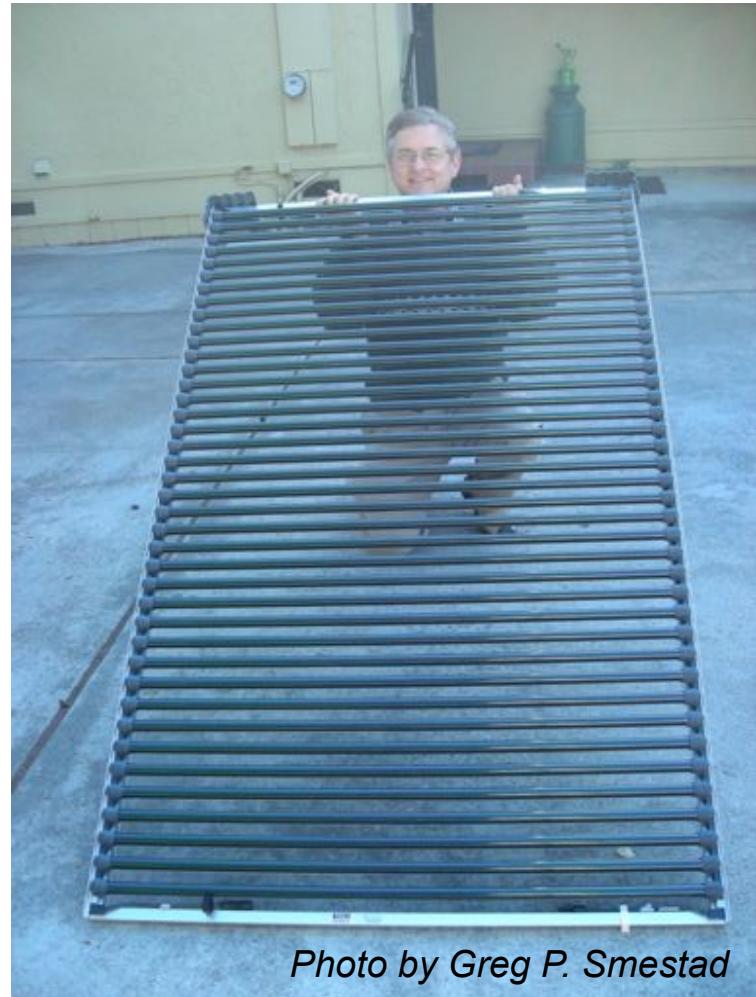
2 College of Optical Sciences, The Univ. of Arizona

3 Sol Ideas and Solar Energy Materials and Solar Cells

4 Electrical Engineering Department, Santa Clara University

OSA SOLAR 2012 – Eindhoven, The Netherlands

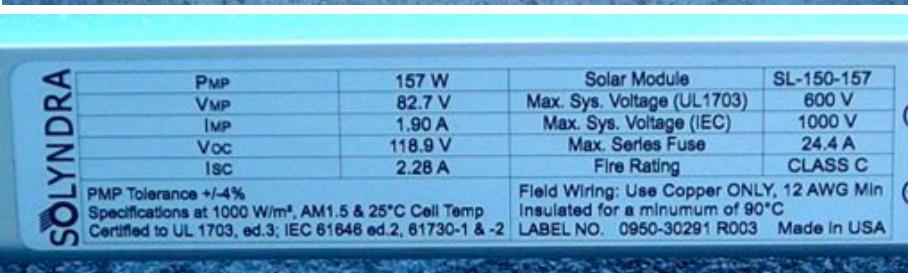
- Cylindrical solar cell tubes use thin-film CIGS technology:
  - Tracking not required
  - Ease of mounting, cooling, and cleaning
  - CIGS ~ 20% efficient
  - Wind loads reduced
  - Low roof penetration
- Significant media coverage of the technology:
  - How does it work?
  - Does it work well?
  - We are not interested in the politics (much)



*Photo by Greg P. Smestad*



Photos by Greg P. Smestad



**SOLYNDRA**

PMP	157 W	Solar Module	SL-150-157
VMP	82.7 V	Max. Sys. Voltage (UL1703)	600 V
IMP	1.90 A	Max. Sys. Voltage (IEC)	1000 V
Voc	118.9 V	Max. Series Fuse	24.4 A
ISC	2.28 A	Fire Rating	CLASS C

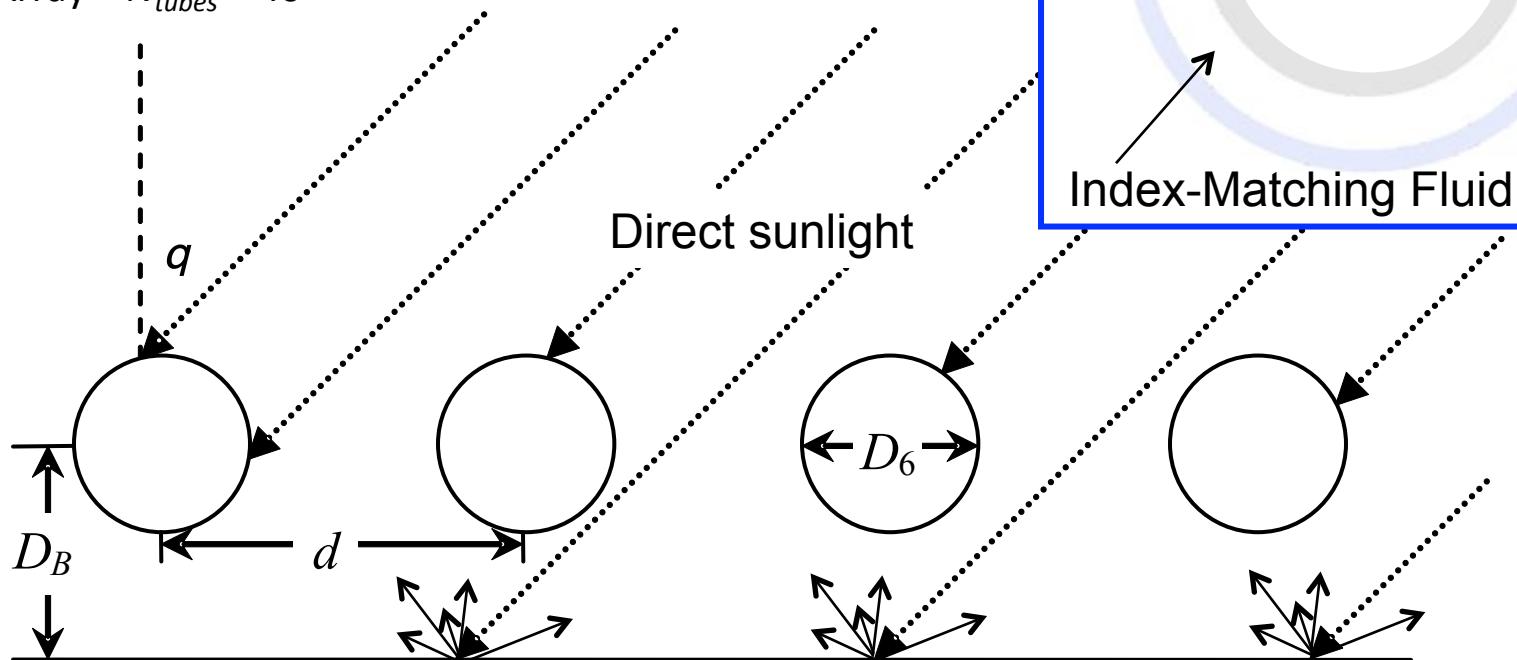
PMP Tolerance +/-4%  
Specifications at 1000 W/m<sup>2</sup>, AM1.5 & 25°C Cell Temp  
Certified to UL 1703, ed.3; IEC 61648 ed.2, 61730-1 & -2

Field Wiring: Use Copper ONLY, 12 AWG Min  
Insulated for a minimum of 90°C  
LABEL NO. 0950-30291 R003 Made in USA

- Better understand the cylindrical tube technology:
  - What is the theory behind performance?
  - Does it work better than non-tracking flat panels?
  - Can software modeling be used to accurately determine performance?
  - Can the technology be improved?
- Educational tool for undergraduate students at Santa Clara University

# Characteristics of Cylindrical Tube Panels

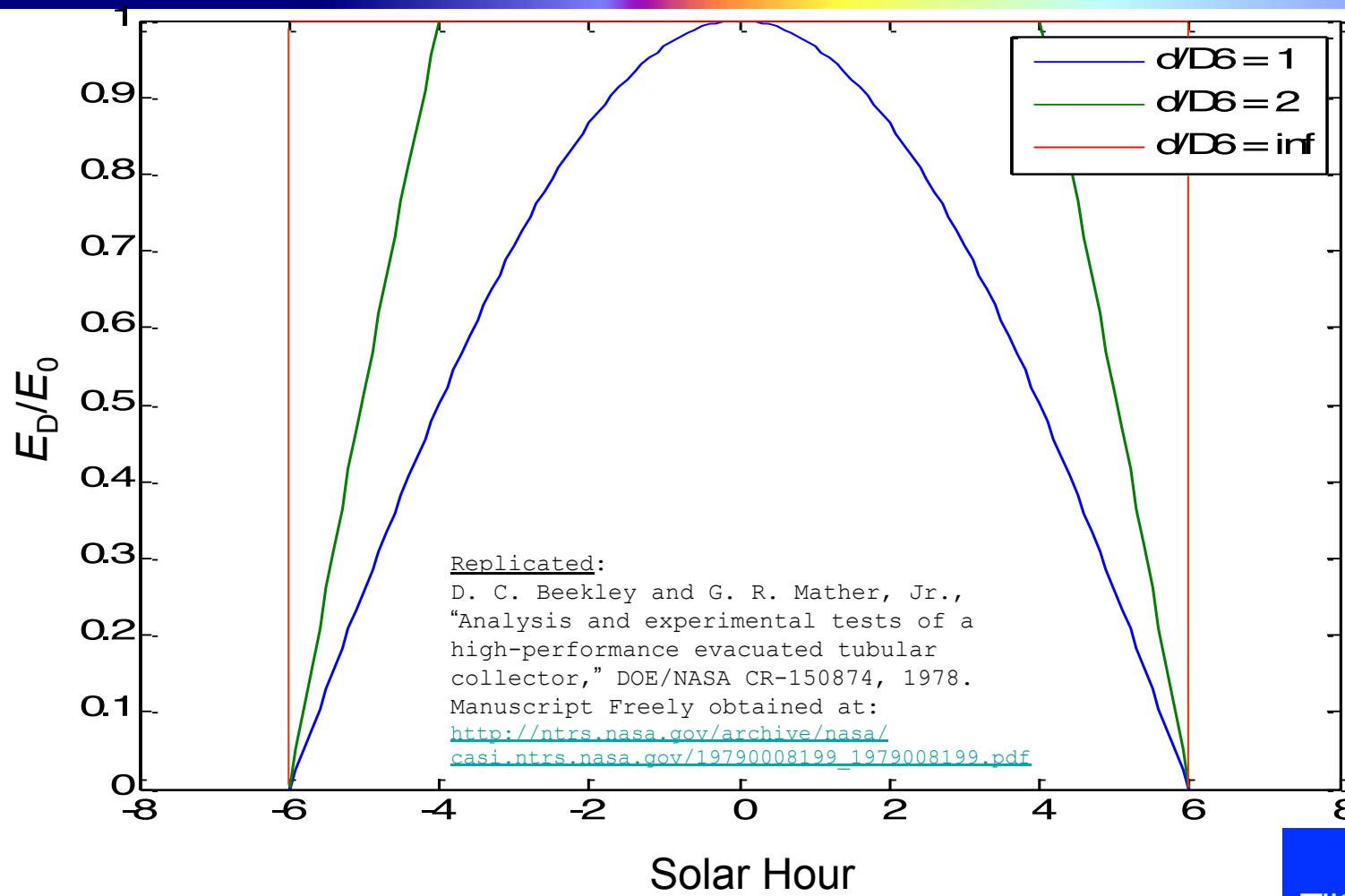
- Tube diameter =  $D_6 = 22$  mm
- Tube spacing =  $d = 2D_6 = 44$  mm
- Tube-backplane separation =  $D_B = 1.5D_6 = 33$  mm
- Cell diameter =  $D_c = 15$  mm
- Tube Length =  $l = 1000$  mm
- Array =  $N_{tubes} = 40$



Based on the research of evacuated tubes

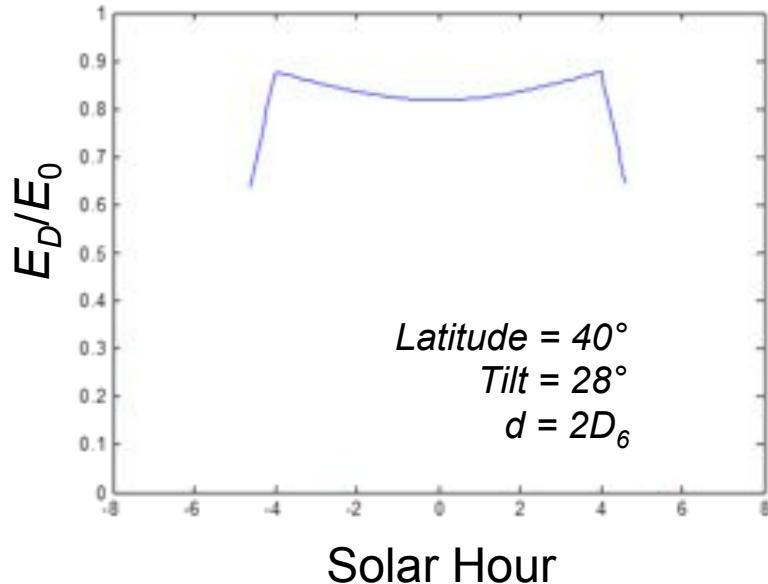
# THEORY

# Driving Reason for Cylindrical Tubes

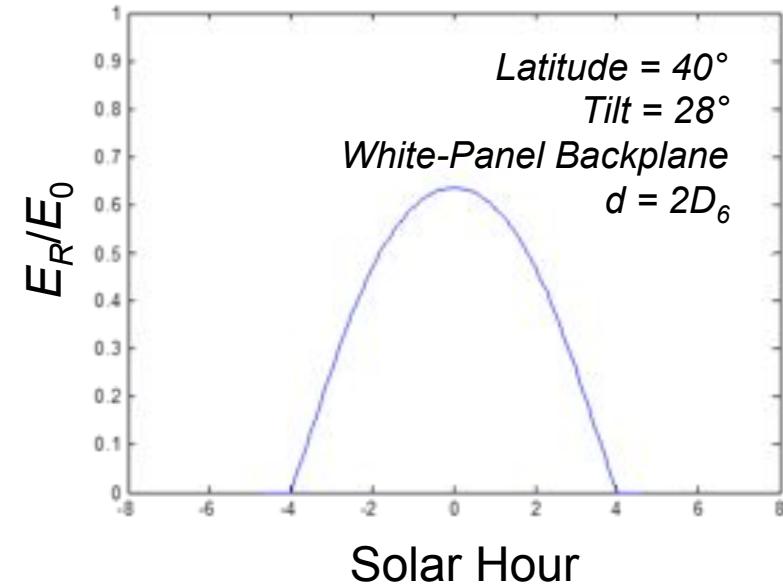


# Irradiance Ratio on Cylindrical Tubes

## Direct on Cylindrical Tubes



## Scatter on Cylindrical Tubes



$E_D$  = irradiance on tilted cylindrical tubes from direct sunlight

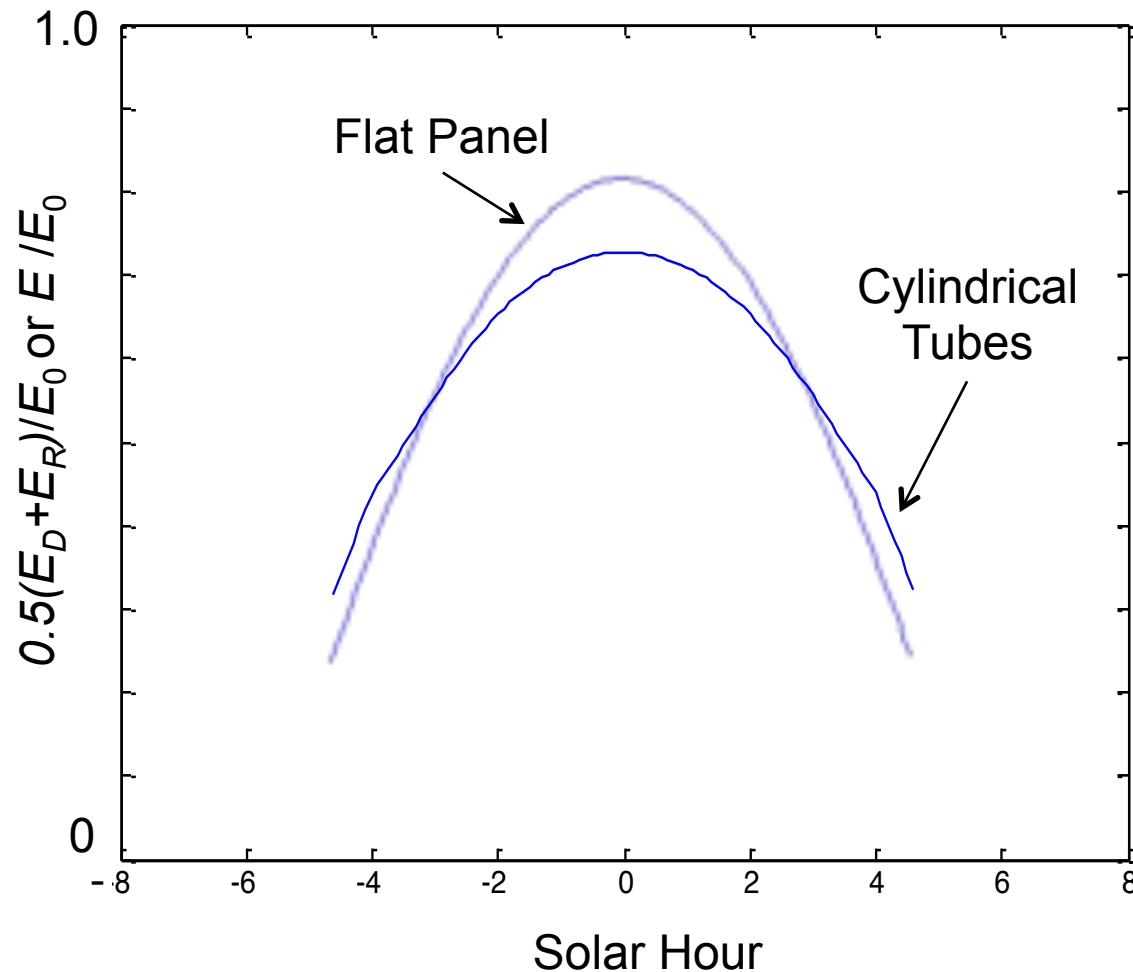
$E_R$  = irradiance on tilted cylindrical tubes from backplane scatter

$E_0$  = irradiance on flat panel normal to direct sunlight

$E$  = irradiance on horizontal flat panel from direct sunlight

[http://ntrs.nasa.gov/archive/nasa/casi.ntrs.nasa.gov/19790008199\\_19790008199.pdf](http://ntrs.nasa.gov/archive/nasa/casi.ntrs.nasa.gov/19790008199_19790008199.pdf)

# Comparison: Cylindrical Array & Flat Panel



The theory indicates flat panels should be better around noon, while the tubes are better in early and late hours

[http://ntrs.nasa.gov/archive/nasa/casi.ntrs.nasa.gov/19790008199\\_19790008199.pdf](http://ntrs.nasa.gov/archive/nasa/casi.ntrs.nasa.gov/19790008199_19790008199.pdf)

Measurements and comparisons to theory

# EXPERIMENT

# They Look Like Flat Panels...

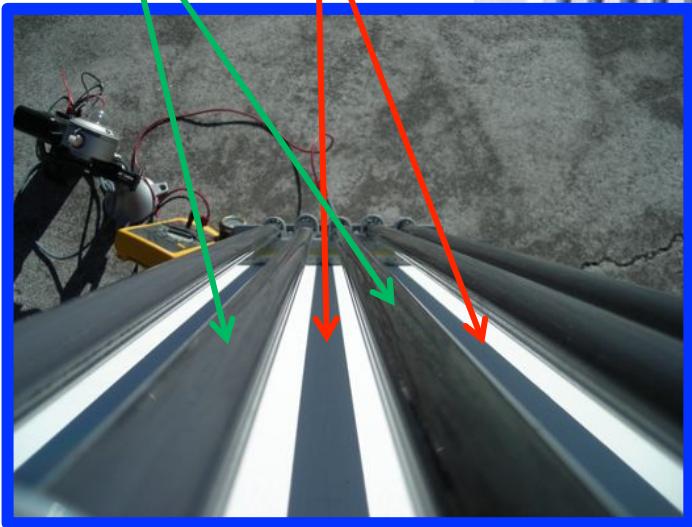


# ...and They Look Like Blinds

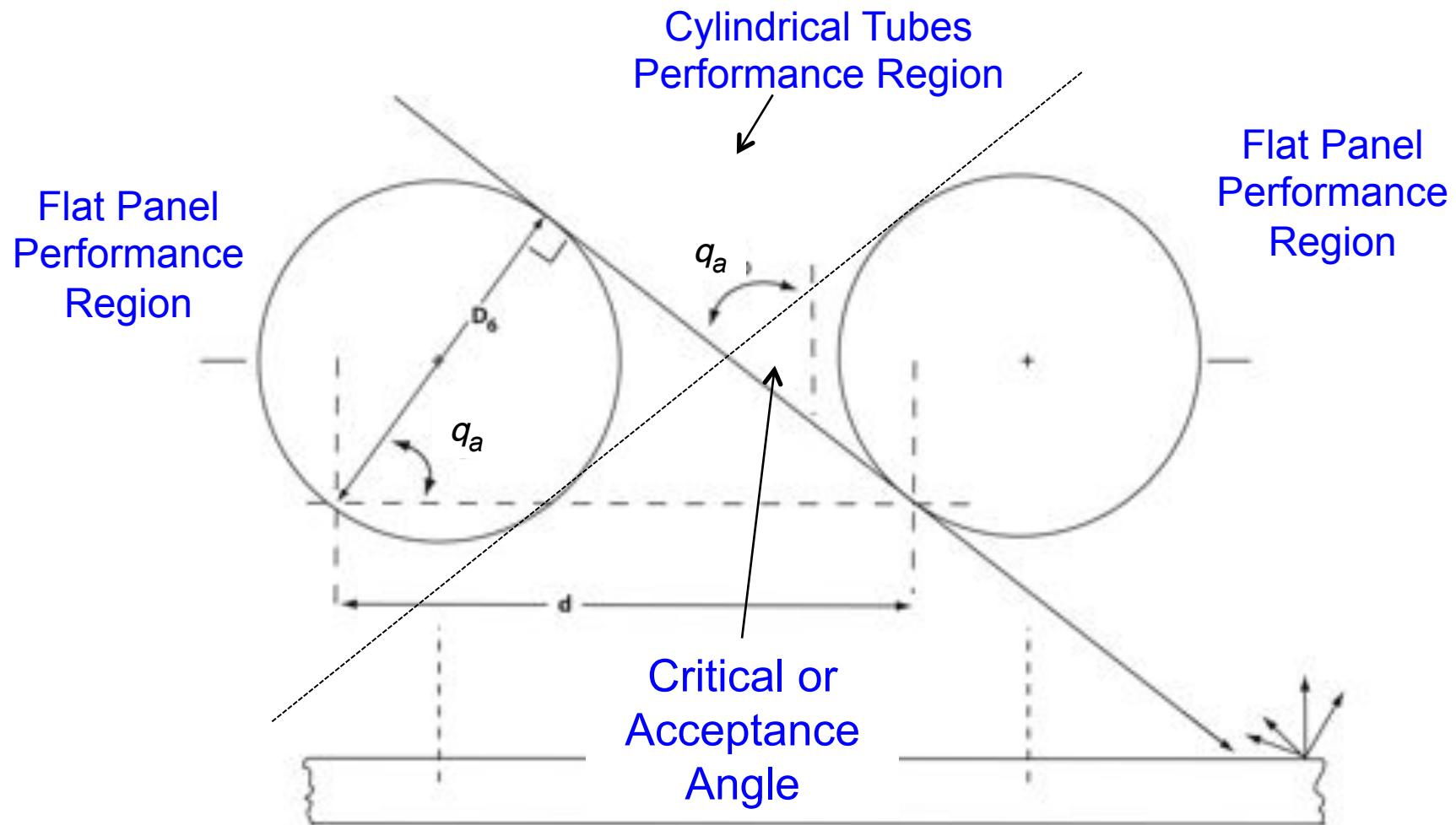


Photos by Greg P. Smestad

Tubes      Shadows

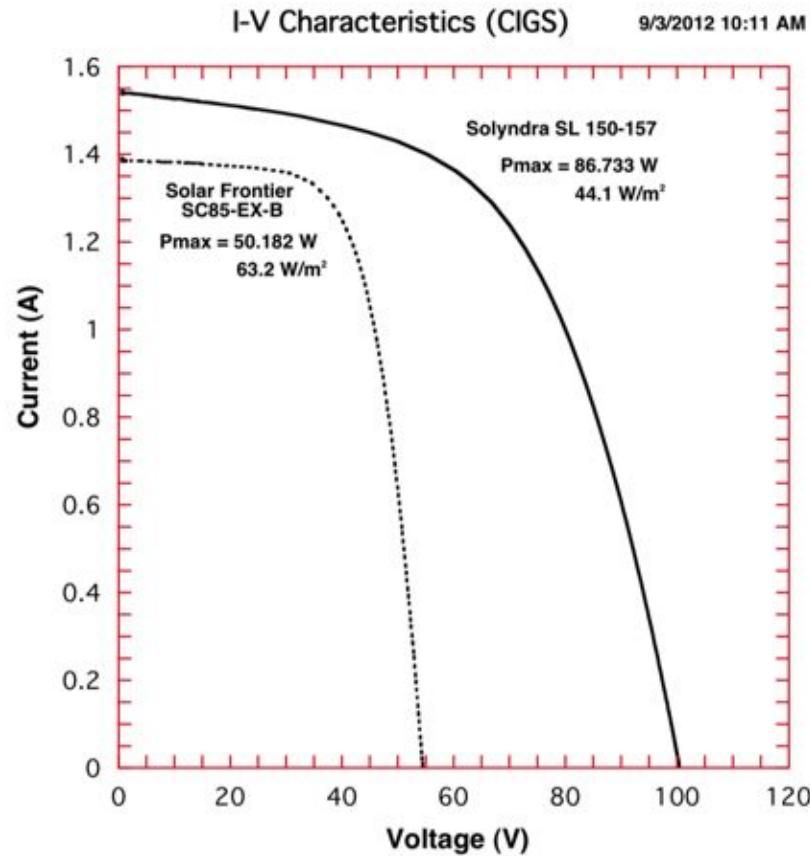


# Edge-Ray Geometry of Cylindrical Tubes

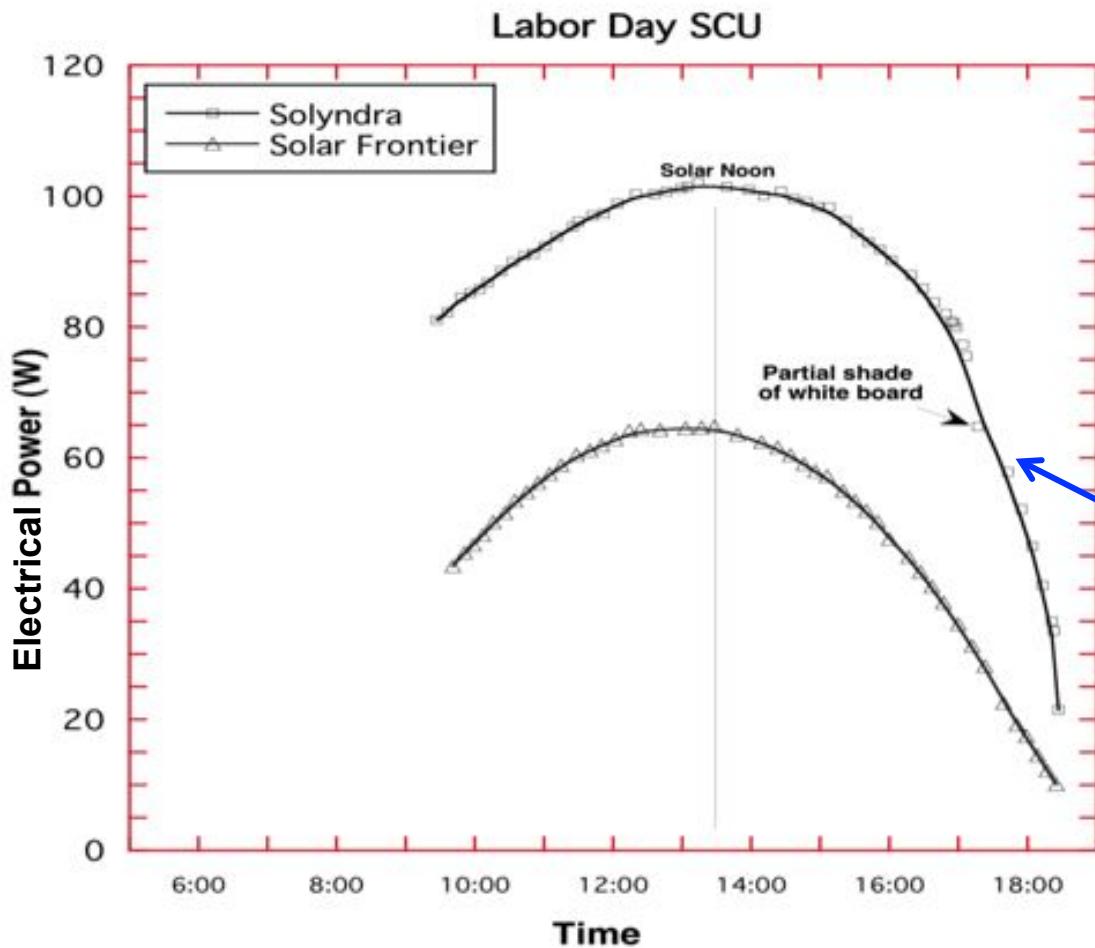


# Measured IV Curves for Solar Panels

$\text{W/m}^2$  based on footprint area.  
 PV panels are horizontal.



# Comparing PV Module Power



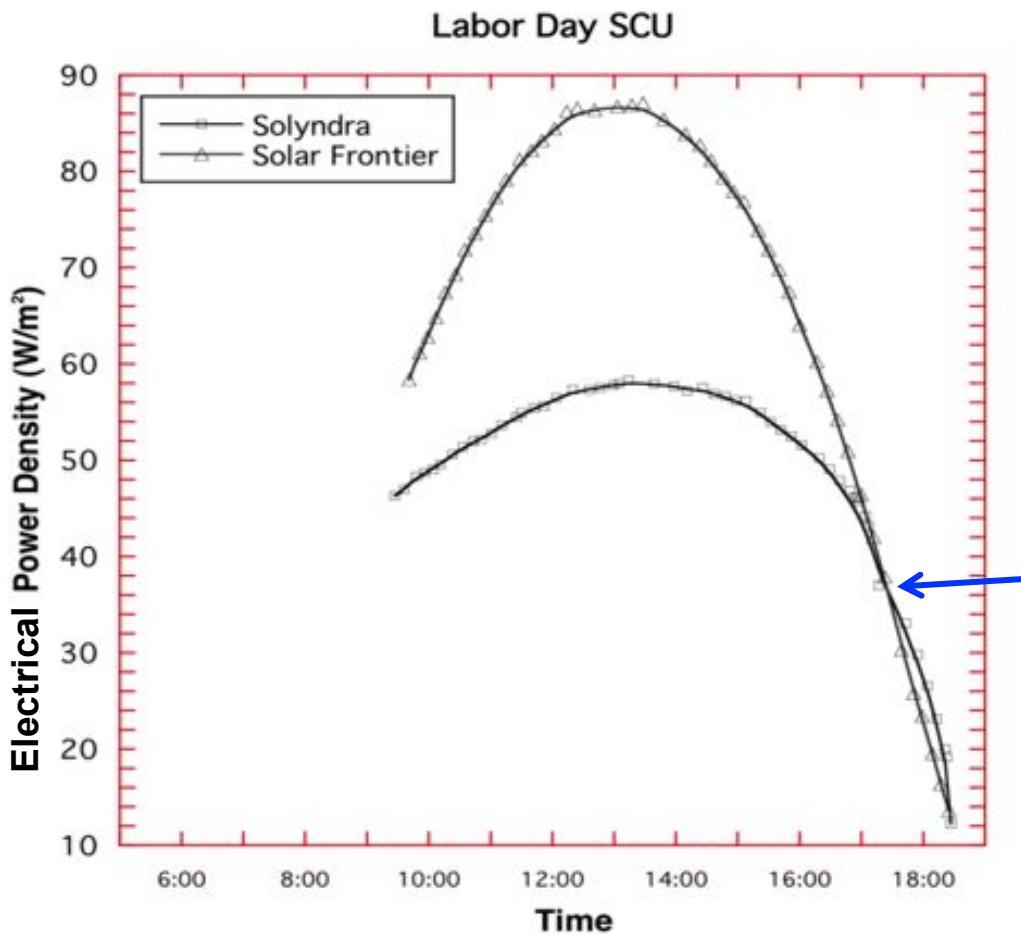
First glance: cylindrical tube panel (Solyndra) performs better than flat panel (Solar Frontier)

Second glance: we need to normalize for differences in solar cell active area

Third glance: there is the characteristic kink in the curve due to critical angle phenomenon

3 September 2012  
Latitude =  $37.3492^\circ$   
Longitude =  $-121.9381^\circ$   
Altitude = 20 m  
White-Panel Backplane

# Not So Fast: It is Power Density



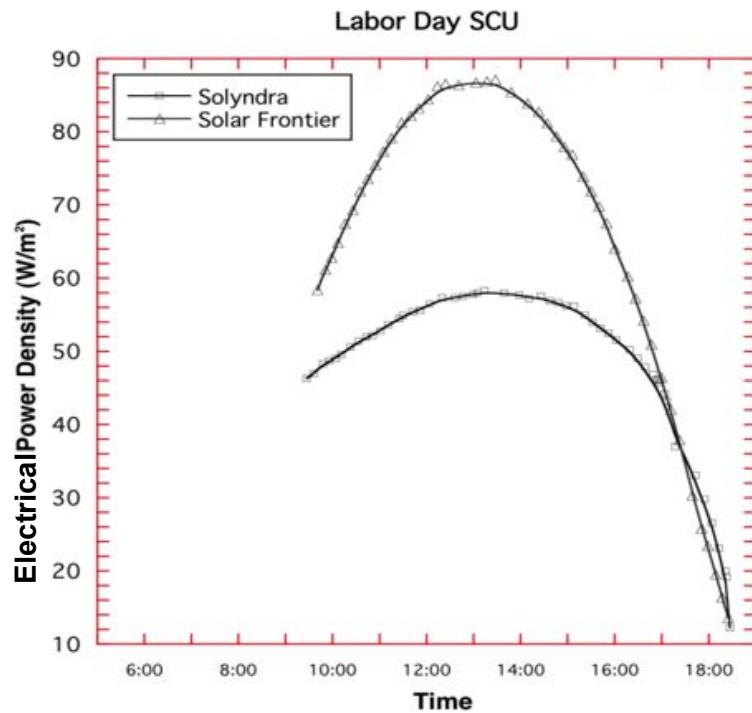
First glance: flat panel (Solar Frontier) performs better than cylindrical tube panel (Solyndra)

Second glance: we are gaining some power from the open regions in the panel, but not doubling

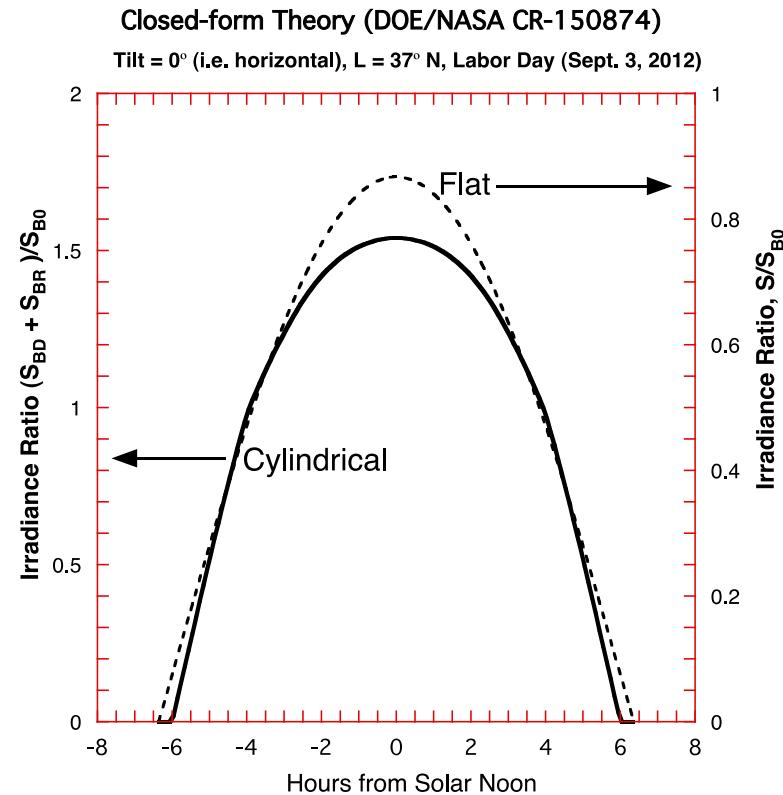
Third glance: the kink is still there due to critical angle phenomenon

3 September 2012  
Latitude = 37.3492°  
Longitude = -121.9381°  
Altitude = 20 m  
White-Panel Backplane

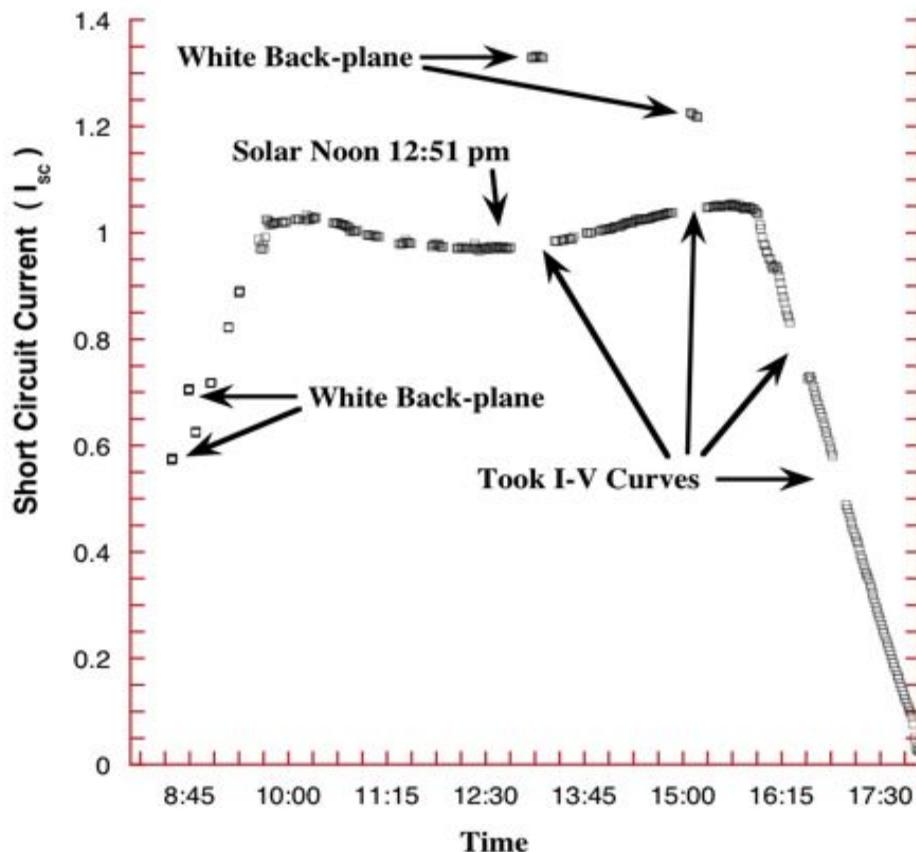
## Experimental: Electrical Power Density



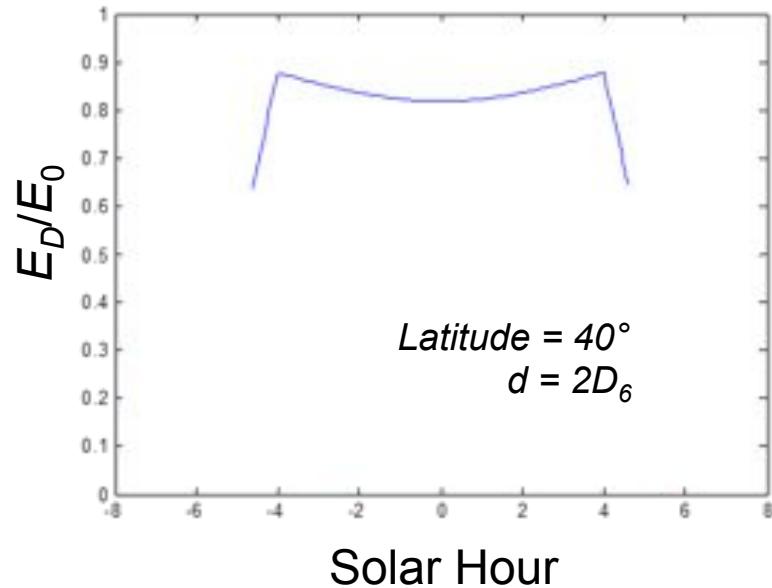
## Theory: Irradiance Ratio



Solyndra PV Panel October 28, 2012



Theory: direct on cylindrical tubes

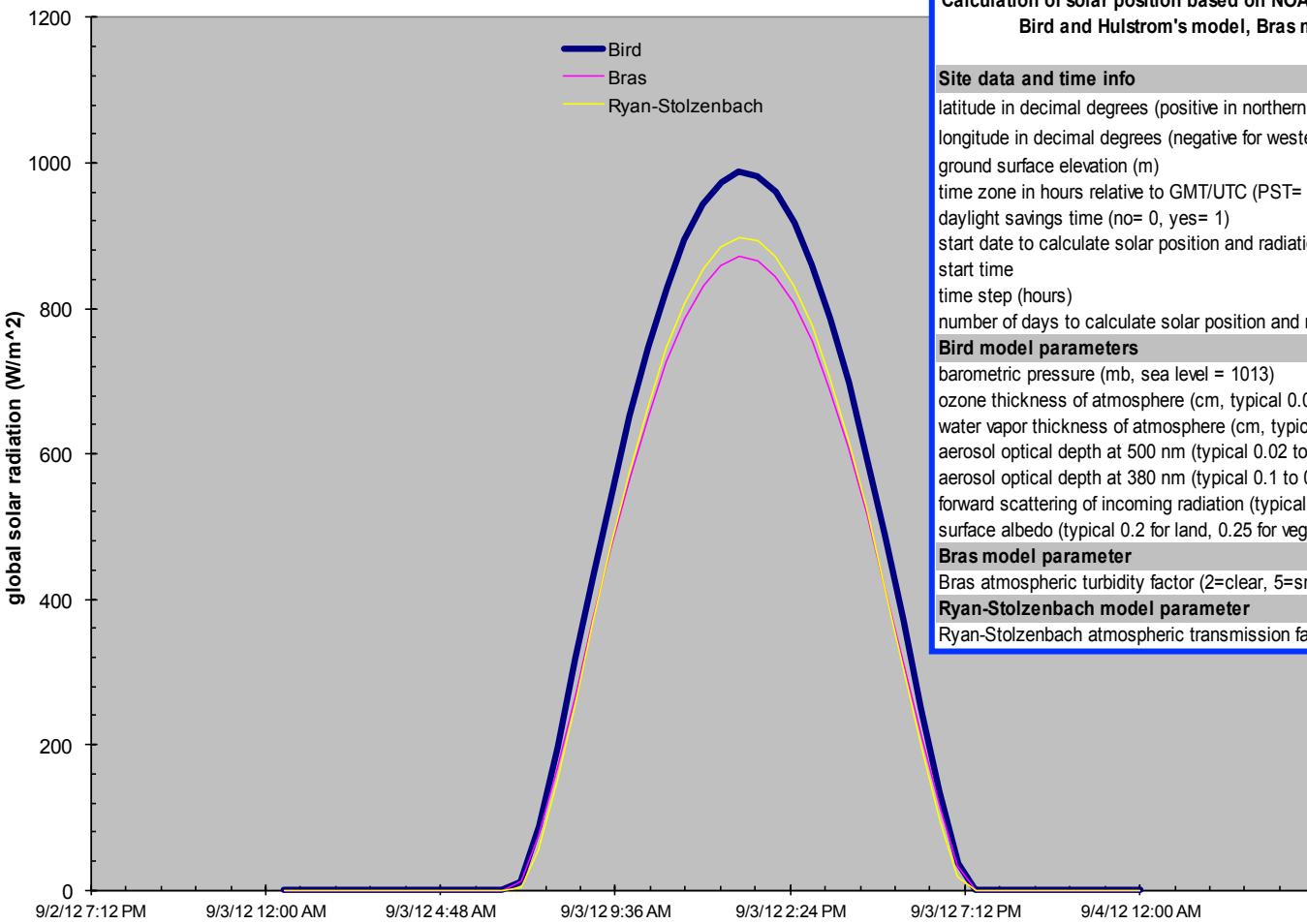


28 October 2012 (AM1.5 Conditions)  
 Latitude = 37.3492°  
 Longitude = -121.9381°  
 Altitude = 20 m  
 Black Velvet Backplane

Validation and optimization

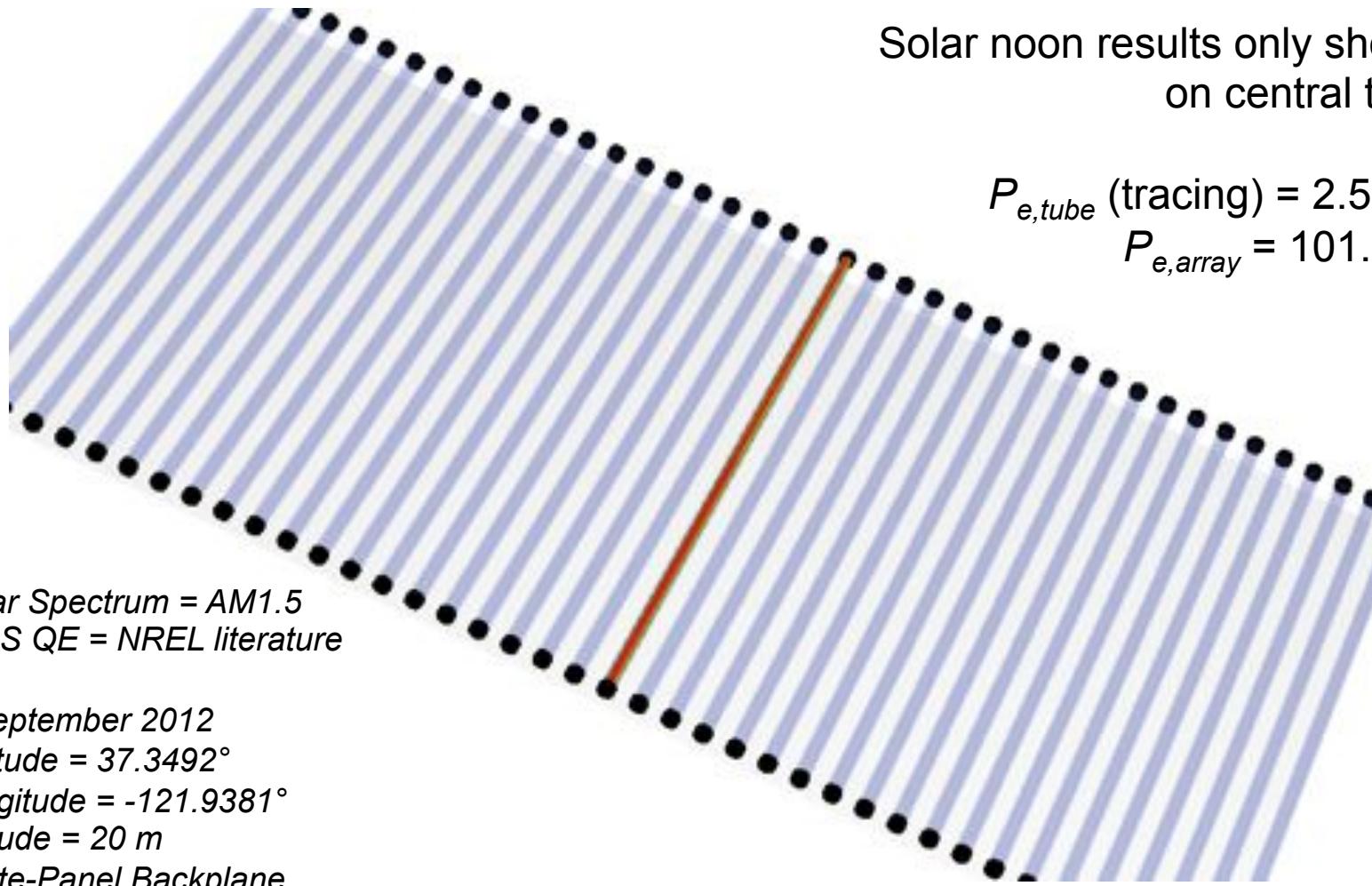
# SOFTWARE MODELING

# Source Setup: NREL Solar Model

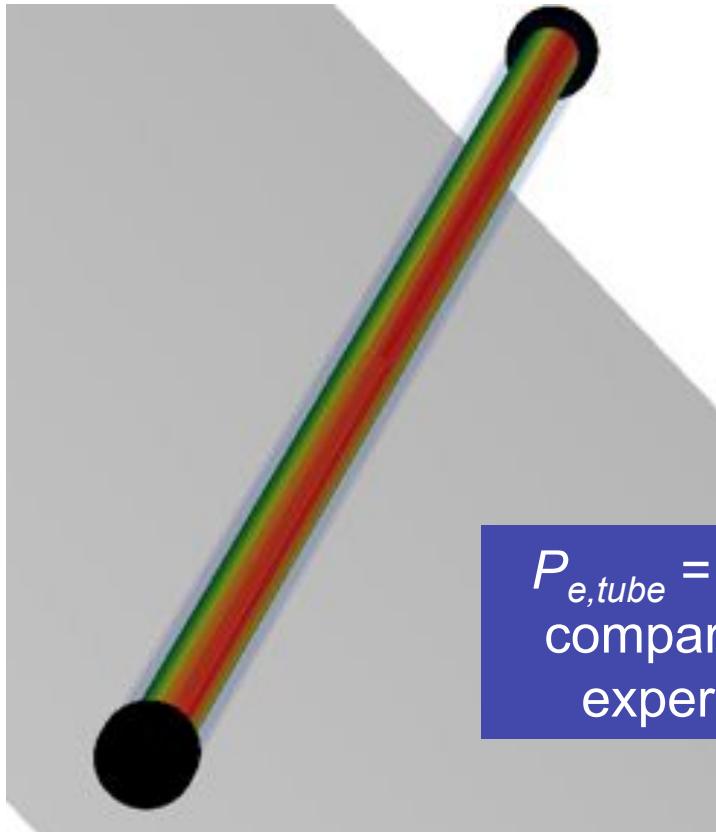


On horizontal  
surface

# Software Geometry of Single Panel

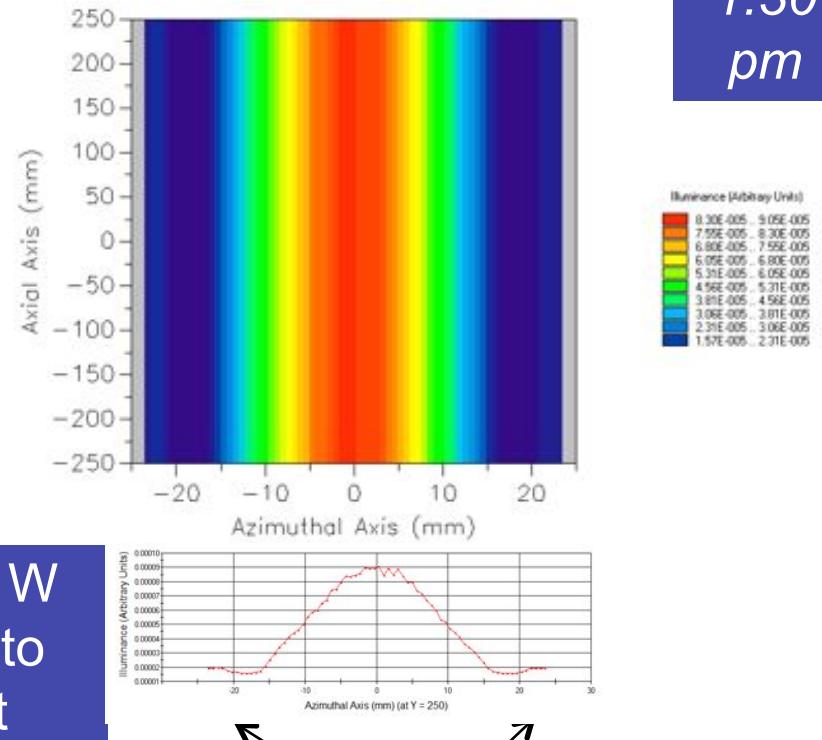


## 3D Visualization



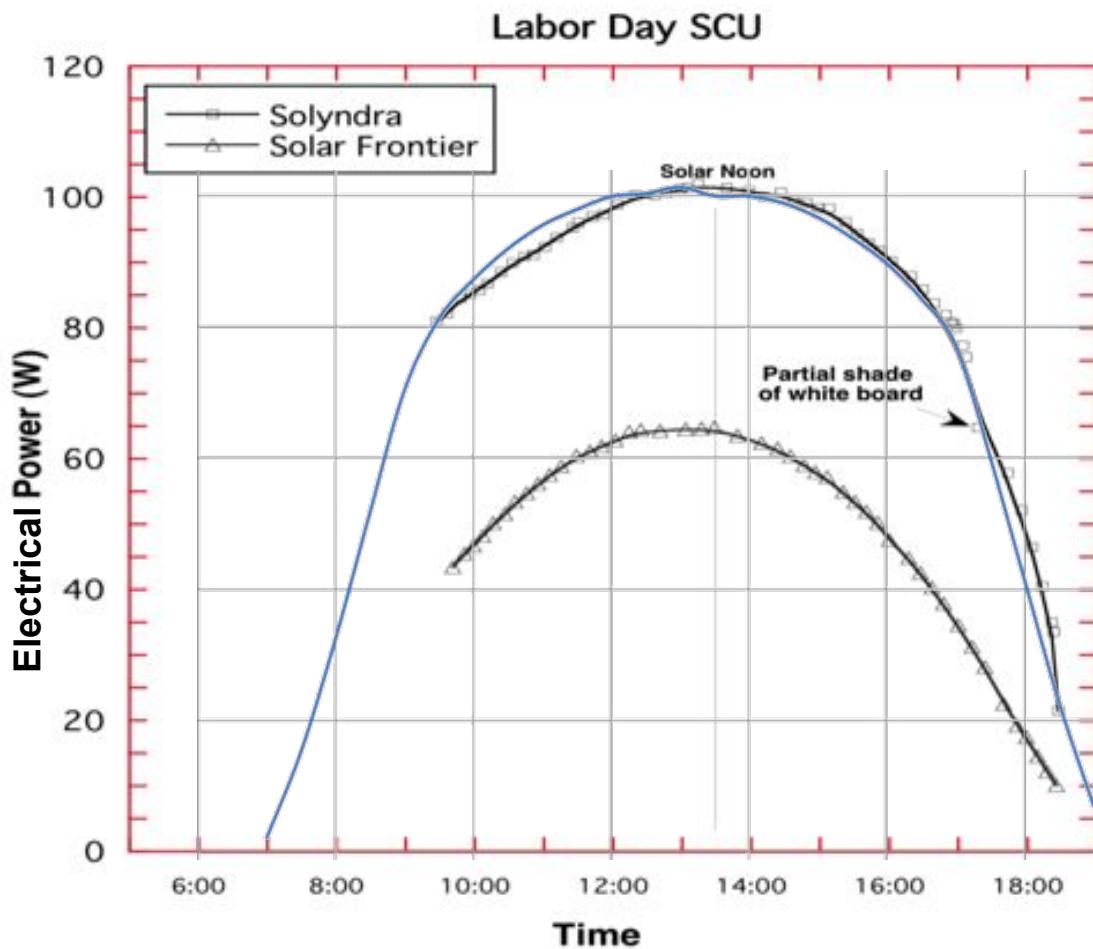
$P_{e,tube} = 2.53 \text{ W}$   
 comparable to experiment

## 2D Chart



Note: irradiance on back surface of tube

# Modeled Electrical Power Generation



Comparison of Solyndra cylindrical tube panel: experiment and ray trace model – good agreement.

Variations due to solar source assumptions, such as atmospheric conditions

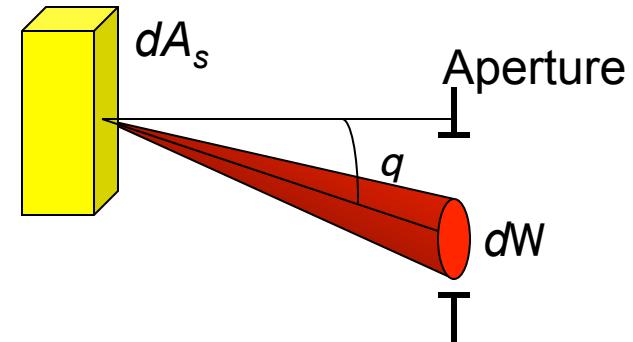
Indicates that software ray-tracing model validates virtual design method.

3 September 2012  
 Latitude = 37.3492°  
 Longitude = -121.9381°  
 Altitude = 20 m  
 White-Panel Backplane

- French Word:
  - Verb: extended
  - Noun: reach
- Étendue is a geometric factor:

$$\mathcal{E} = n^2 \iint_{\text{aperture}} \cos \theta dA_s d\Omega$$

- It describes the flux propagation characteristics of an optical system:



#### Arbitrary Source Radiance

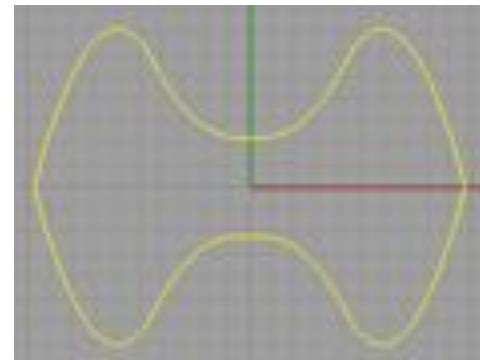
$$\Phi = \iint_{\text{aperture}} L(\mathbf{r}, \hat{\mathbf{a}}) \cos \theta dA_s d\Omega,$$

#### Lambertian Source Radiance

$$\Phi = L_s \iint_{\text{aperture}} \cos \theta dA_s d\Omega$$

$$= \frac{L_s \mathcal{E}}{n^2}$$

# Preliminary Optimization Studies

- Optimized configuration of the system:
  - Results indicate  $d = 2D_6$  and  $D_B = 1.5D_6$  are optimal
  - Tilt angle ( $s$ ) = Latitude ( $L$ ), optimizes performance by making response more uniform over year
  - Different merit function can be used to optimize performance for a given time of the day/year:
    - Afternoon to handle cooling needs
    - More equitable over the year such that winter performance drives design
- Preliminary results show that a shape that helps trap incident radiation is better:
  - 
  - Cross section of “tube” using NURBS. Optimized with ray tracing software
  - The recesses trap light
  - This gives light a “second chance
  - Shape depends greatly on merit function
  - Note that performance will approach a flat panel

Future studies

# CONCLUSIONS

## Conclusions

- Cylindrical tubes only offer minor improvements (morning and evening hours)
- Decreased performance around solar noon
- Effective ray trace modeling can be done
- Étendue drives the design:

$$\xi = n^2 \iint_{\text{aperture}} \cos \theta dA_s d\Omega,$$

To ignore it can be hazardous!

- System can be improved (slightly) with software optimization – Not enough time to go into the details here

## Future research

- More optimization cases:
  - Modification of merit function
  - More study of “tube” shape
- Include National Weather Service data taking into account local sky conditions (i.e., in Santa Clara)
- Specular edge ray concentrator between tubes, but this step “violates” the simplicity of the tubular array geometry

## A Silver Lining: Education



# What to do with 15 Million Tubes?



[www.solideas.com/GlassTubes.html](http://www.solideas.com/GlassTubes.html)